STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

7201

API NO. 15- 167-23,036

Operator: License # 6902

Name: Albert Borell

Address Box 158

City/State/Zip Wilson, KS 67490

Purchaser:

Operator Contact Person: Albert Borell

Phone (913) 658-2594

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist:

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

10/19/92 Spud Date
10/23/92 Date Reached TD
Completion Date

County Russell

____ - NW - NE - NE Sec. 15 Twp. 15S Rge. 11 ____ E X W

4950' Feet from S/N (circle one) Line of Section

990' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Siefers D Well # 4

Field Name

Producing Formation Arbuckle

Elevation: Ground 1716' KB 1721'

Total Depth 3255' PBTD

Amount of Surface Pipe Set and Cemented at 515' Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan 12-15-92 KJR
(Data must be collected from the Reserve Pit)

Chloride content 48,509 ppm Fluid volume 350 bbls

Dewatering method used Left mud to dry.

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Albert W. Borell

Title Owner Date Nov.9, 1992

Subscribed and sworn to before me this 9th day of November, 19 92.

Notary Public Paula J. Gibson
Paula J. Gibson

Date Commission Expires November 10, 1996

PAULA J. GIBSON
Notary Public - State of Kansas
My Appt. Exp. 11-10-96

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
NOV 10 1992
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

Operator Name Albert W. Borell Lease Name Sieflers D Well # 4

Sec. 15 Twp. 15 Rge. 11 ☐ East ☒ West County Russell

29843

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach a sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Anhydrite	578'	
Base Anhydrite	601'	
Heebner	2768'	
Toronto	2786'	
Br. Lime	2862'	
L.K.C.	2874'	
Base K.C.	3150'	
Conglomerate	3214'	
Arbuckle	3246'	
R.T.D.	3255'	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	515'	60/40 Poz	225	2%gel,3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

Production Interv

15-15-11

SWIFT FORMATION TESTERS

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS 67530

DATE OCT 23, 92

COMPANY Albert W. Borell

ADDRESS Box 158 Wilson, Ks. 67490

LEASE Siefers WELL NO. D-4 COUNTY Russell

DEPTH 3226 TESTED FROM 3214 TO 3226 TEST NO. 1

TOOL JT. 4½ XH SIZE HOLE 7 7/8 SIZE PACKER 6 3/4 MIS-RUN NO.

IAL HYD. 1704 # FINAL HYD. 1690 # SUCCESSFUL NO.

INITIAL SHUT-IN HR. 30 MIN.: TOOL OPEN HR. 60 MIN.: FINAL SHUT-IN HR. 30 MIN.

VOICES SENT TO:

INITIAL FLOW PERIOD 30 MINUTES

BLOW: Fair Slowly Decreasing To Weak

REMARKS:

RECOVERY: 30' Oil Cut Mud
70 Oil Cut Watery Mud

ITIAL SHUT-IN PRESSURE 773# INITIAL FLOW PRESSURE 67-67# FINAL FLOW PRESSURE 84-84#

FINAL SHUT-IN PRESSURE 715# FIELD ORDER NO. PRICE OF JOB $550.00

TRA EQUIPMENT OPERATOR TIME

SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY: Albert W. Borell

OUR REPRESENTATIVE Jerome Lee

TICKET No. 5752

RECEIVED
NOV 18 1992