

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6902

Name: Albert Borell

Address Box 158

City/State/Zip Wilson, KS 67490

Purchaser: _____

Operator Contact Person: Albert Borell

Phone (913) 658-2594

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Site Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. ☐ PBDT

☐ Plug Back ☐ PBDT

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

3/3/92 3/9/92
Spud Date Date Reached TD Completion Date

API NO. 15- 167-23,015

County Russell

NE - NW - NE Sec. 16 Twp. 15S Rge. 11 X W

4950' Feet from SW (circle one) Line of Section

1650' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Rader Stroh Well # 2

Field Name Unnamed

Producing Formation _____

Elevation: Ground 1756' KB _____

Total Depth 3260' PBDT _____

Amount of Surface Pipe Set and Cemented at 516' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D&A 87 12-16-93
(Data must be collected from the Reserve Pit)

RECEIVED

STATE CORPORATION COMMISSION

APR 09 1992

CONSERVATION DIVISION

Wichita, Kansas

Chloride content 40000 ppm Fluid volume 1285 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: _____

Operator Name Albert Borell

Lease Name Rader Stroh #2 License No. 6902

NE Quarter Sec. 16 Twp. 15S Rng. 11W E/W

County Russell Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Albert H. Borell

Title Owner Date 3-20-92

Subscribed and sworn to before me this 20th day of March 19 92.

Notary Public Paula J. Gibson

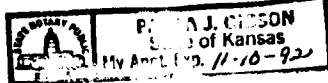
Date Commission Expires November 10, 1992

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☒ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)



Form ACO-1 (7-91)

Operator Albert Borell

Rader Stroh

Well #

2

298934

Lease Name

County

Russell

Sec. 16 Twp. 15S Rge. 11W☐ East☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Queen Hill	2718	-957
Heebner	2805	-1044
Toronto	2821	-1060
Iatan	2893	-1132
Lansing -KC	2907	-1146
Base KC Limes	3184	-1423
Total depth	3260	-1499

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	8 5/8"	20#	516'	Common	135	2% CC
					Poz Mix	9%	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No		
Date of First, Resumed Production, SWD or Inj.			Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

SWIFT FORMATION TESTERS

1309 VAN FLEET

PHONE 793-5177

GREAT BEND, KANSAS 67530

COPY

DATE

3-7-92

COMPANY

Albert Borell

ADDRESS

Box 158 Wilson KS 67490

LEASE

Kaden-Strah

WELL NO.

2

COUNTY

Russell

DEPTH

3024

TESTED FROM

3004

TO

3024

TEST NO.

2

TOOL JT.

4 1/2 XH

SIZE HOLE

7 3/8

SIZE PACKER

6 3/4

MIS-RUN NO.

INITIAL HYD.

1668

FINAL HYD.

1668

SUCCESSFUL NO.

INITIAL SHUT-IN

HR. 30

MIN.: TOOL OPEN

HR. 30

MIN.: FINAL SHUT-IN

HR. 30

MIN.

VOICES SENT TO:

Wilson KS

INITIAL FLOW PERIOD

30

MINUTES

BLOW:

Weak to fair blow thru-test

REMARKS:

RECOVERY:

135 feet muddy water

INITIAL SHUT-IN PRESSURE

924

INITIAL FLOW PRESSURE

57-57

FINAL FLOW PRESSURE

73-89

FINAL SHUT-IN PRESSURE

908

FIELD ORDER NO.

PRICE OF JOB

EXTRA EQUIPMENT

OPERATOR TIME

SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY:

Albert Borell

OUR REPRESENTATIVE

Van Tassie

TICKET

NO

5678

SWIFT FORMATION TESTERS

1309 VAN FLEET

PHONE 793-5177

GREAT BEND, KANSAS 67530

DATE 5-6-92

COMPANY Albert Barell

ADDRESS Box 158 Wilson, KS 67490

LEASE Rader-Stroh WELL NO. 2 COUNTY Russell

DEPTH 2800 TESTED FROM 2746 TO 2800 TEST NO. 1

TOOL JT. 4 1/2 XH SIZE HOLE 7 7/8 SIZE PACKER 6 3/4 MIS-RUN NO. _____

INITIAL HYD. 1503 FINAL HYD. 1503 SUCCESSFUL NO. _____

INITIAL SHUT-IN _____ HR. 30 MIN.: TOOL OPEN _____ HR. 20 MIN.: FINAL SHUT-IN _____ HR. 30 MIN.

VOICES SENT TO: Wilson, KS

INITIAL FLOW PERIOD 30 MINUTES

BLOW: Very weak blow thru test

MARKS: _____

RECOVERY: 20 feet of thin watery mud no show

INITIAL SHUT-IN PRESSURE 996 INITIAL FLOW PRESSURE 73-65 FINAL FLOW PRESSURE 81-89

FINAL SHUT-IN PRESSURE 956 FIELD ORDER NO. _____ PRICE OF JOB _____

TRA EQUIPMENT _____ OPERATOR TIME _____

SWIFT FORMATION TESTERS

APPROVED BY: Albert Barell

OUR REPRESENTATIVE Don Tabin

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TICKET NO 5677