

**KANSAS DRILLERS LOG**

State Geological Survey  
WICHITA, BRANCH

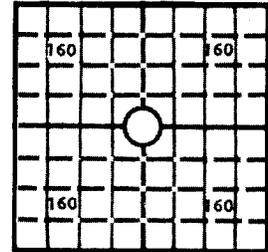
S. 19 T. 15 R. 11W <sup>E</sup>/<sub>W</sub>

API No. 15 — County \_\_\_\_\_ Number \_\_\_\_\_

Loc. SW SW SE

County Russell

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 1853'

Operator  
**Custom Oil Exploration**

Address  
**P.O. Box 305, Chase, Kansas 67524**

Well No. 1 Lease Name Warta

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor **Revin Drig., Inc.** Geologist **Toby Elster**

Spud Date 9/24/79 Total Depth 3366' R.T.D. P.B.T.D. \_\_\_\_\_

Date Completed 10-2-79 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	228.60	Common	160	3% c.o.
Production	7 7/8	5 1/2	15#	3365'	50-50 Poz mix	225	10% Gilsonite 1% gal 3/4 or 1% CFPB

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
**Custom Oil Exploration**

DESIGNATE TYPE OF COMP.: OIL, GAS,  
 DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **Varta** **Oil, Gas**

**S 19 T 15 R 11<sup>EX</sup> W**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
 OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale-Rock	0	40		
Sand-Shale	40	238		
Clay	238	325		
Shale	325	725		
Anhydrite	725	756		
Shale & Lime	756	1730		
Lime	1730	1920		
Line/Shale	1930	2060		
Shale W/Lime	2060	2545		
Line	2545	2660		
Line W/Shale	2660	2780		
Line	2780	3309		
Artuckle	3309	3366	R.T.D.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Betty L. King</i>
	Bookkeeper, Revlin Drilg., Inc.
	October 3, 1979

298952