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TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

25-15-11W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,053

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_  
PHONE 265-9686

PURCHASER \_\_\_\_\_ LEASE Besthorn-Frevert

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC25 TWP 15S RGE 11 (W).  
Wichita, Kansas 67202

PLUGGING Same WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 3364' PBTD \_\_\_\_\_ KGS ☒

SPUD DATE 12-9-82 DATE COMPLETED 12-15-82 SWD/REP \_\_\_\_\_

ELEV: GR 1807 DF \_\_\_\_\_ KB 1812 PLG. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 664' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*State Geological Survey*


SIDE TWO

ACO-1 WELL HISTORY (X) (W)

OPERATOR Rains & Williamson Oil Co., Inc. LEASE Besthorn-Frevert SEC. 25 TWP. 15S RGE. 11

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			E. LOG TOPS	
			Anhydrite	658 (+1154)
			Heebner	2858 (-1046)
			Brown Lime	2950 (-1138)
			Lansing	2967 (-1155)
			BKC	3241 (-1429)
			Arbuckle	3330 (-1518)
			LTD	3362 (-1544)
If additional space is needed use Page 2, Side 2				

State Geological Survey  
WICHITA BRANCH

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20#	664'	60/40 poz.	280 sx.	3% cc., 2% gel.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			