

27-15-11W PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9311 EXPIRATION DATE 6/85

OPERATOR Dennis W. Schaffer API NO. 15-167-22,319

ADDRESS P. O. Box 538 COUNTY Russell

LaCrosse, Kansas 67548 FIELD _____

** CONTACT PERSON Dennis Schaffer PROD. FORMATION _____

PHONE 913-222-3612

PURCHASER _____ LEASE Swart

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION C NE/4

CONTRACTOR 1720 KSB Building 1320 Ft. from North Line and

ADDRESS Wichita, Kansas 67202 1320 Ft. from East Line of

Allied Cementing Co., Inc. the NE (Qtr.) SEC 27 TWP 5S RGE 11W (W).

CONTRACTOR Box 31, 332 W. Wichita WELL PLAT 15S (Office Use Only)

ADDRESS Russell, Kansas 67665

TOTAL DEPTH 3,342' PBDT _____

SPUD DATE 2/29/84 DATE COMPLETED 3/5/84

ELEV: GR _____ DF _____ KB 1790'

DRILLED WITH (CAB/1/8) (ROTARY) (A/TR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis W. Schaffer

KCC _____
KSS
SWD/REP _____
PLG. _____
NGPA _____

SIDE TWO

OPERATOR Dennis W. Schaffer

LEASE Swart

ACO-1 WELL HISTORY *KEJ*

SEC. 27 TWP. 15S RGE. 11W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Post Rock	0	18		
Post Rock, Clay & Shale	18	262		
Sand & Shale	262	510		
Red Bed	510	661		
Anhydrite	661	683		
Shale	683	1300		
Shale & Lime	1300	1710		
Lime & Shale	1710	2621		
Lime	2621	3342		
RTD		3342		

MAR 23 1984

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (*Used*)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	22#	258'	60/40 Pozmix	150	3% C.C., 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					