

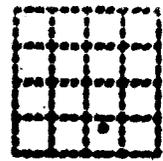
Plotted.
30-15-11W.M.

STANOLIND OIL & GAS CO.
Jerry E. Driscoll No. 1.

SEC. 30 T. 15 R. 11W.
CN $\frac{1}{2}$ SW SE
990' N SL 660' E WL SE $\frac{1}{4}$

Total Depth. 3266 PB 3260
Comm. 10-10-40 Comp. 11-30-40
Shot or Treated.
Contractor.
Issued. 12-28-40

County Russell.



CASING. Cable.

24" 14'4"
13" 452'
7" 3250'5"

Elevation.

Production. Pot. 281 B.

Figures Indicate Bottom of Formations. .15 B.Min.Allowable

cellar	7	lime hard	1637	lime soft	2610
shale	12	brokon lime	1655	shale grey	2615
Post rock	18	shale grey	1690	1 BWFH 2605-10	
shale blue	80	2 BWFH 1645-55		lime	2700
sdv shale	120	lime	1715	$\frac{1}{2}$ BWFH 2625-30	
shale red	138	shale & lime. shells	1730	shale blue	2705
sand	143	lime	1740	lime	2730
shale red	260	shale grey	1746	shale blue	2740
shale blue	280	brokon lime	1765	lime	2840
shale red	300	lime	1780	small trace oil 2760-65	
shale blue	320	shale brown	1795	1 BWFH 2815-20	
sand	330	lime	1800	shale blk	2845
2 BWFH 325-330		shale blue	1808	lime	2850
shale blue	360	lime	1820	shale	2857
sand	375	shale red	1830	lime	2870
4 BWFH 360-375		lime	1838	shale red	2874
shale blue	385	shale blue	1850	shale blue	2895
sdv shale	395	lime	1860	shale red	2920
shale blue	400	shale red	1890	shale grey	2930
shale red	655	lime	1910	lime	2935
$\frac{1}{2}$ BWFH 525-530		rod rock	1930	shale blue	2940
1 BWFH 605-610		lime	1935	lime	2964
anhydrite	687	shale red	1960	small sh oil 2945-50	
shale red	820	lime	1988	about 3 gal per hr.	
shale light	825	shale grey	1993	shale grey	2966
shale red	865	lime	2025	lime	2970
shale brown	878	rod rock	2035	shale blue	2972
lime	883	lime	2050	lime	2980
shale blue	935	shale blk	2060	lime hard	2990
shale red	978	lime	2110	lime	3038
lime	982	rod rock	2120	shale grey & brokon lime	3045
shale red	986	shale blue	2125	lime	3109
lime	995	lime	2150	shale dark	3111
shale blue	1005	shale blue	2175	lime	3120
rod rock	1015	lime & shale brks	2190	shale grey	3122
shale blue	1035	lime	2205	lime	3144
lime	1060	shale blue	2215	shale dark	3146
shale blue	1073	lime	2230	lime	3156
salt	1300	lime shells & shale		shale grey	3159
1 BWFH 1240-1245		brks	2260	lime	3165
shale blue	1308	lime	2270	shale blue	3168
salt	1330	shale blue	2290	lime	3175
shale blue	1340	sdv lime	2305	shale blue	3177
lime	1345	shale blue	2310	lime	3184
shale blue	1360	shale grey	2329	shale grey	3190
rod rock	1368	lime	2345	lime	3194
lime	1410	shale blue	2350	shale blue	3196
shale brown	1430	lime	2355	lime	3211
lime	1440	shale grey	2385	shale blue	3217
rod rock	1455	lime	2410	lime	3220
sdv lime	1475	shale blue	2420	shale blue	3224
lime	1490	lime	2425	lime	3229
shale blue	1495	shale grey	2435	brokon lime	3242
shale grey	1510	lime	2465	lime	3251
lime	1540	shale grey	2520	sdv lime	3260
shale blue	1555	lime	2530	oil from 3251-3260 filled	
rod rock	1580	brokon lime	2555	up 350' in 2 hours, formation	
lime	1600	lime	2580	got softer from 3255-60	
shale blue	1610	shale grey	2585	Plugged back with chat and	
lime	1620	lime	2595	okum to 3254.	
shale red	1625	lime hard	2605		

OVER

Stanolind Oil and Gas Co.

Jorry E. Driscoll No. 1.

30-15-11W.

CN $\frac{1}{2}$ SW SE

Russell county

299354

cemented 7" casing at 3247 with
75 sacks

Plug drilled and hole cleaned to
bottom.

limb 3260- 3266 Total Depth.

made small amount of water

from 3262 $\frac{1}{2}$ to 3266.

slight increase in oil fillup.

3260-3262 $\frac{1}{2}$

Plugged back to 3262 $\frac{1}{2}$ with lead
wool and okum. Bailed and tested
for water shutoff.

Plugged back from 3262 $\frac{1}{2}$ to 3261
with lead wool and okum. Well tested
1 $\frac{1}{2}$ bbls water 2 bbls oil per hr.

Plugged back to 3260 with lead wool.

Ran tubing and acidized with 500 gal.

On 8 hour Physical test pumped 93.8 bbls oil 154 bbls water thru 2 $\frac{1}{2}$ tubing
and pump 7/8 rods at 31 - 48" SPM for a 24 hour Pot. of 281 bbls oil
15 bbls Minimum allowable.

Dodge line 2940-2964

Arbucklo line 3255-3266