

WELL COMPLETION REPORT AND
DRILLER'S LOG

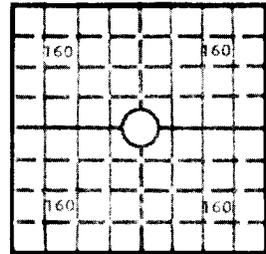
S. 31 T. 15 R. 11 ^E_W

API No. 15 — 167 — 21,453
County Number

Loc. NW SW NE

County Russell

640 Acres
N



Elev.: Gr. 1848

DF 1851 KB 2450

Operator
Driscoll Lease Operations, Inc.

Address
726 Main Street, P.O. Box 226 Russell, Kansas 67665

Well No. **#1** Lease Name **Jim Driscoll Heirs**

Footage Location
330 feet from (N) line **330** feet from (W) line

Principal Contractor **Revlin Drlg., Inc.** Geologist **Roy R. Krueger**

Spud Date **5-27-80** Date Completed **6-3-80** Total Depth **3381'** P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser **Fina Supply, Inc.**

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	486'	Quick-Set	250	3% CC 2% Gel
Production	7 7/8	4 1/2	10.5#	3379'	Common	175	4% Gilsomite 10% Salt 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3328-33; 3346-50
					3157-61; 3196-02
					3050-55; 3019-22
					2929-32

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	3350	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% demulsion 250 gal 1000 gal	3328-33 3196-3202 & 3157-62
3750 gal 3250	3019-22; 2929-32
28% demulsion 8000 gal	2929-32

INITIAL PRODUCTION

Date of first production 9-18-80 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	<u>20</u> bbls.		<u>20</u> bbls.	

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Driscoll Lease Operations, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

#1

Lease Name

Jim Driscoll Heirs

Oil

S 31 T 15 R 11 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	00	40		
Shale - Sand	40	403		
Shale - Shells	403	489		
Shale	489	525		
Shale	525	714		
Anhydrite	714	741		
Shale	741	1020		
Shale	1020	1465		
Shale - Lime	1465	1710		
Shale - Lime	1710	1955		
Shale w/ Lime	1955	2200		
Shell - Lime	2200	2450		
Shale - Lime	2450	2649		
Shale w/ Lime	2649	2745		
Shells - Lime	2745	2863		
Lime - Shale	2863	3000		
Lime	3000	3125		
Lime	3125	3205		
Lime	3205	3300		
Lime - Artuckle	3300	3360		
Artuckle	3360	3380		
	3380	3381	Loggers T.D.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paula J. Gibson
Signature

Bookkeeper Revlin Drlg., Inc.

Title

June 4, 1980

Date

6LEbbZ