

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # 6902  
Name Albert W. Borell  
Address P.O. Box 158  
City/State/Zip Wilson, KS 67490

Purchaser NCRA

Operator Contact Person A. Borell  
Phone 913-658-2594

Contractor: License # 5302  
Name Red Tiger Drilling

Wellsite Geologist JAMES SCHMIDT  
Phone

## Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☒ SMD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc)

If OWMO: old well info as follows:

Operator S. & C. Drilling  
Well Name #6 Borell "B"  
Comp. Date 7-9-64 Old Total Depth 3375'

## WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-18-86 1-24-86 1-24-86  
Spud Date Date Reached TD Completion Date  
3539  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 288 feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated \*  
from 724 feet depth to surface 350 SX cmt

\* Form U-1 has more detailed records if needed

API NO. 15-167-01,015-0001

County Russell  
165' W of  
SE NE NW Sec 32 Twp 15 Rge 11 ☐ East ☒ West

4290 Ft North from Southeast Corner of Section  
3135 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

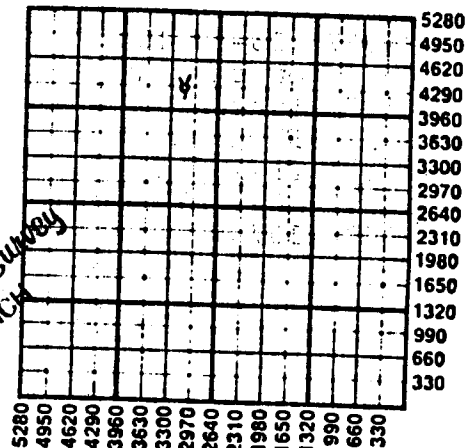
Lease Name Borell "B" Well # 6-SWD

Field Name Davidson

Producing Formation Arbuckle

Elevation: Ground 1859 KB 1864

## Section Plat



## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 1000 Ft North from Southeast Corner  
(Stream, pond etc) 8400 Ft West from Southeast Corner  
Sec 35 Twp 15 Rge 12 ☐ East ☒ West

William Siefers, Dorrance, KS 67634

☐ Other (explain).....

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry shall be followed.

## SIDE TWO

Operator Name Albert W. Borell Lease Name Borell "B" Well # 6-SWDSec 32 Twp 15 Rge 11 ☐ East ☒ West County Russell

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

ST #1 3353-3375 15-30-15-30  
 Strong blow thruout  
 1750' Saltwater  
 IH 1814 FH 1810  
 IF-1 165 FF-1 508  
 IF-2 597 FF-2 742  
 SIP 1075-1075

| Name       | Top  | Bottom |
|------------|------|--------|
| Anhydrite  | 724  |        |
| Toronto    | 2922 |        |
| Lansing    | 2994 |        |
| Arbuckle   | 3347 |        |
| Regan Sand | 3510 |        |

| Estimated Production<br>Per 24 Hours | Oil  | Gas | Water | Gas-Oil Ratio | Gravity |
|--------------------------------------|------|-----|-------|---------------|---------|
|                                      | Bbls | MCF | Bbls  | CFPB          |         |

## METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☒ Open Hole ☐ Perforation☐ Sold☐ Other (Specify) .....

3470-3539

☐ Used on LeaseCasing Record ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole<br>Drilled | Size Casing<br>Set (in O.D.) | Weight<br>Lbs/Ft. | Setting<br>Depth | Type of<br>Cement | #Sacks<br>Used | Type and<br>Percent<br>Additives |
|-------------------|----------------------|------------------------------|-------------------|------------------|-------------------|----------------|----------------------------------|
| Surface           | 12 1/4"              | 8 5/8"                       |                   | 288'             |                   | 165            |                                  |
| Production        | 7 7/8"               | 4 1/2"                       |                   | 3470'            | 60/40             | 150            |                                  |

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

|  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |

## TUBING RECORD

Size Set At Packer at  
2 7/8" Duoline 3459.5Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain) .....