

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6902
Name Albert W. Borell
Address Box 158
City/State/Zip Wilson, Kansas 67490

Purchaser NCRA
McPherson, KS

Operator Contact Person Albert W. Borell
Phone 913-658-2594

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist James Schmidt
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/15/85 10/23/85 11/11/85
Spud Date Date Reached TD Completion Date
3,400'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 495 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 503 feet depth to surface 250 x cmt

API NO. 15-167-22,685

County Russell
1650 FWL; 330' FSL NW/4
SW/4 SE/4 NW/4 Sec 32 15S 11W ☐ East
East ☒ West

2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

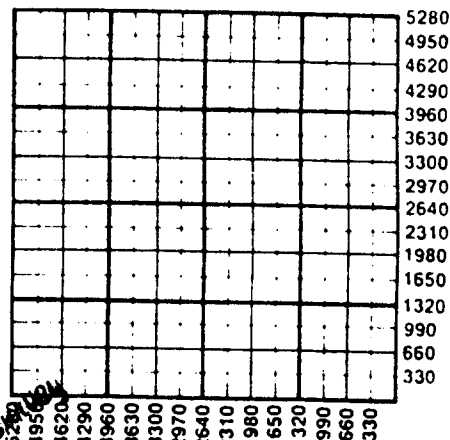
Lease Name Borell "C" Well # 1

Field Name Davidson

Producing Formation Arbuckle

Elevation: Ground 1,853' 1,858' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
☐ Reinjecting

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4500 Ft North from Southeast Corner
(Stream, pond etc) 4800 Ft West from Southeast Corner
Sec 5 Twp 16S Rge 11 ☐ East ☒ West
Marvin Lamatsch, Claflin, Ks. 67525

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

300494

SIDE TWO

Operator Name Albert W. Borell Lease Name Borell "C" Well # 1

Sec. 32 Twp. 15S Rge. 11W ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	716	
Topeka	2613	
Heeber	2900	
Toronto	2918	
Iatan	2989	
Lansing	3005	
BKC	3272	
Cong.	3310	
Arbuckle	3328	
RTD	3400	

* Date of First Production pumping equip. installed 11/11/85 Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity

☐ Dually Completed
☐ Commingled

*this well has not pumped, waiting on drilling of SWD on the lease

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	503'	60/40 Poz	250	3% CC 2% Gel
Production	7 7/8"	4 1/2"	10.5#	3,395'	Common	100	10% Salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	3332.5--3333.5		

TUBING RECORD		Liner Run	
Size	Set At	Packer at	☐ Yes ☒ No

ALBERT W. BORELL
Borell "C" 1
32-15s-11w
Russell County, KS

32-15-11W

SW SE NW X

DST #1 2837-2842 30-30-60-30 BLW WK thruout
REC: 150' Muddy Water
IH 1443 IF2 77
FH 1440 FF2 99
IF1 66 SIP 842-775
FF1 77

DST #2 2915-2920 15-30-15-30 VWK died 15"
REC: none

DST #3 3002-3007 30-30-30-30 FR BLW thryout
REC: 420' gas; 60' GCM
IH 1555 IF2 55
FH 1550 FF2 55
IF1 55 SIP 165-165
FF1 55

DST #4 3025-3030 30-30-30-30 V GD BLW
REC: gas to surface 45 min.; 180' oil spotted MW
IH 1566 IF2 88
FH 1560 FF2 99
IF1 55 SIP 964-964
FF2 66

DST #5 3155-3160 15-30-15-30 VWK died 15"
REC: 15' mud
IH 1712 IF2 66
FH 1710 FF2 66
IF1 66 SIP 553-553
FF1 66

DST #6 3298-3303 30-30-30-30 VWK died 45"
REC: 55' mud
IH 1790 IF2 55
FH 1780 FF2 55
IF1 55 SIP 1630-1630
FF1 55

DST #7 3319-3324 30-30-30-30 VWK thruout
REC: 125' OCM (10% mud, 5% water, 85% oil)
IH 1802 IF2 66
FH 1800 FF2 77
IF1 55 SIP 886-864
FF1 66

JAN 22 1986
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
JAN 21 1986
CONSERVATION DIVISION