

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6902
Name Albert W. Borell
Address Box 158
City/State/Zip Wilson, Kansas 67490
Purchaser NCRA
Operator Contact Person Albert W. Borell
Phone 913-658-2594
Contractor: License # 5302
Name Red Tiger Drilling Company
Wellsite Geologist JAMES SCHMIDT
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/7/86 1/16/86 1-27-86
Spud Date Date Reached TD Completion Date
3,423'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 526.47
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 526.5 feet depth to surface 250 SX cmt

API NO. 15-167-22,722
County Russell
NE/4 SW/4 NW/4 32 15S 11W ☐ East
Sec.....Twp.....Rge.....☒ West

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

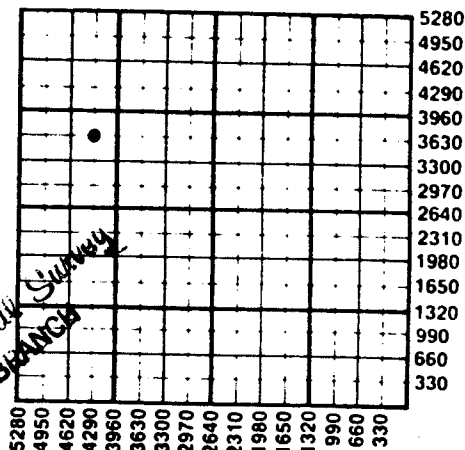
Lease Name Borell "C" Well # 2

Field Name Davidson

Producing Formation Arbuckle

Elevation: Ground 1875' KB 1880'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 1000 Ft North from Southeast Corner
(Stream, pond etc) 3400 Ft West from Southeast Corner
Sec 35 Twp 15S Rge 12 ☐ East ☒ West

William Siefers, Dorrance, Ks. 67634

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Albert W. Borell Lease Name Borell "C" Well # 2
 Sec. 32 Twp. 15S Rge. 11W ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST's SEE ATTACHED SHEET!

Name	Top	Bottom
Anhydrite	735	
Topeka	2685	
Heebner	2922	
Iatan	3014	
Lansing	3028	
BKC	3292	
Arbuckle	3327	
LTD	3420	

1-27-86**	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

3359-3361.....

☐ Dually Completed
☐ Commingled

**Well shut in waitnig on disposal

	Depth	Grain	Used	Fluids
Surface	12 1/4"	8 5/8"	533.67'	60/40 Pqz. 275
Production	7 7/8"	5 1/2"	3422'	60/40 Pqz. 150
				2% Gel 3%CC 10% Salt 5% Gilsonite
PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record		
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
-4	3359-3361		none	
TUBING RECORD		Size	Set At	Packer at
				Liner Run ☐ Yes ☒ No
Date of First Production		Producing Method		

.W. Borell
Borell C-2

32-155-11W
NE SW NW

8

DST#1	3056-3071	30-30-60-30	80' GCO sptd MW; 120' GIP
	IH 1634	IF2	55
	FH 1630	FF2	66
	IF1 44	SIP1	132
	FF1 55	SIP2	198
DST#2	3209-3328	30-30-30-30	40' MW
	IH 1735	IF2	33
	FH ?	FF2	44
	IF1 22	SIP1	919
	FF1 33	SIP2	864
DST#3	3326-3339	15-30-15-30	10' mud
	IH 1859	IF2	33
	FH 1850	FF2	40
	IF1 33	SIP1	165
	FF1 33	SIP2	99
DST#4	3338-3352	15-30-15-30	15' O sptd GCM
	IH ?	IF2	44
	FH 1848	FF2	55
	IF1 44	SIP1	953
	FF1 44	SIP2	886
DST#5	3350-3360	30-30-60-30	180' GIP; 240' MCGO; 360' CGO
	IH 1809	IF2	156
	FH 1762	FF2	218
	IF1 74	SIP1	1030
	FF1 87	SIP2	1006
DST#6	3360-3367	30-30-30-30	1020' gsy Oil
	IH 1890	IF2	277
	FH 1880	FF2	365
	IF1 113	SIP1	1067
	IF2 171	SIP2	1067
DST#7	3367-3381	30-30-30-30	1100' W
	IH 1848	IF2	441
	FH 1840	FF2	553
	IF1 187	SIP1	1064
	IF2 364	SIP2	1064

FEB 17 1986
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE OF KANSAS COMMISSION
FEB 14 1986
CONSERVATION DIVISION