

32-15-11W  
COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6902

Name: Albert Borell

Address Box 158

City/State/Zip Wilson, KS 67490

Purchaser: N/A

Operator Contact Person: Albert Borell

Phone ( 913 ) 658-2594

Tractor Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date P Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

7/3/94 7/9/94  
Start Date Date Reached TD Completion Date

API NO. 15- 167-23086

County Russell

C - NE - SE - NW Sec. 32 Twp. 15S Rge. 11 X <sup>E</sup>

3630' Feet from  N (circle one) Line of Section

2970' Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Borell Well # 11

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 1869 KB 1874

Total Depth 3364 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 507 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan D&A 2-10-95  
(Data must be collected from the Reserve Pit)

Chloride content 65,000 ppm Fluid volume 350 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Albert A. Borell

Title Owner Date 8-19-94

Subscribed and sworn to before me this 19th day of August 19 94.

Notary Public Paula J. Gibson

Date Commission Expires November 10, 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 XCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) JS

PAULA J. GIBSON  
State of Kansas  
My Exp. Exp. 11-10-96

Operator W. J. Borell  
 Sec. 32 Twp. 15 Rge. 11

Lease Name Borell Well # 11  
 County Russell

East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Name	Top	Datum
Anhydrite	736'	
Base Anhydrite	757'	
Queen Hill	2826'	
Heebner	2916'	
Toronto	2936'	
Iatan	3007'	
LKC	3019'	
Base KC	3288'	
Conglomerate	3314'	
Arbuckle	3354'	
RTD	3364'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 #	507'	60/40Poz	225	2% gel 3% CC
Production	Dry Hole						

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours      Oil N/A Bbls.      Gas N/A Mcf      Water N/A Bbls.      Gas-Oil Ratio      Gravity

Disposition of Gas:  
 Vented     Sold     Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION      Production Interval

Open Hole     Perf.     Dually Comp.     Commingled

Other (Specify) \_\_\_\_\_