

681 **

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6883
name Robinowitz Oil Company
address 6650 S. Lewis
City/State/Zip Tulsa, Ok. 74136

Operator Contact Person Charles E. Son
Phone 918-494-4034

Contractor: license # 5418
name Allen Drilling Company

Wellsite Geologist Greg Bryan
Phone

PURCHASER Citgo Petroleum

Date Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-14-84 9-30-84 10-5-84
Sp. Date Date Reached TD Completion Date

3390' 3360'
Total Depth PBSD

Anch. of Surface Pipe Set and Cemented at 387' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-161-22,465
County Russell
NE NW SW Sec. 33 Twp. 15 Rge. 11 X W
(location)

2310 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

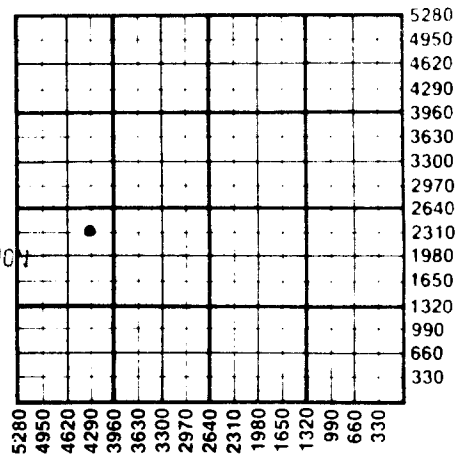
Lease Name Davidson Well# 10

Field Name Davidson

Producing Formation Arbuckle

Elevation: Ground 1823' KB 1828'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

☐ Surface Water Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

☒ Other (explain) Purchased & trucked in.
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # C-10,708

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Robinowitz Oil Co. Lease Name Davidson Well# 10 SEC. 33 TWP. 15 RGE. 11

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

3313-3314

☐ Dually Completed.
☐ Commingled

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	687	(sample)
Topeka	2608	(Log)
Herbner	2854	"
Toronto	2872	"
Douglas	2884	"
Brown Lime	2945	"
Lansing	2960	"
Base Kansas City	3228	"
Conglomerate	3240	"
Arbuckle	3287	"
LTD	3387	"

~JST #1: Arbuckle 3220-3225'. Initial flow 15 Min. weak blow, 76 PSI to 61 PSI. Initial shut in: 45 mins.: 224 PSI. Final flow: 20 mins.: no blow, 71 PSI to 55 PSI. Final shut in: 35 mins.: 128 PSI. Recovered 40 feet of mud.

FEB 20 1985

TUBING RECORD		size <u>2 3/8</u>	set at <u>3320</u>	packer at	Liner Run ☐ Yes ☒ No		
Date of First Production <u>11-2-84</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	<u>19 Bbls</u>	<u>N/A MCF</u>	<u>460 Bbls</u>	<u>CFPB</u>			
CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	<u>12-1/4"</u>	<u>8-5/8"</u>	<u>20#</u>	<u>387'</u>	<u>Regular</u>	<u>300 sks.</u>	<u>1/4# Floseal</u>
Production Csg.	<u>7-7/8"</u>	<u>5-1/2"</u>	<u>15.5#</u>	<u>3372'</u>	<u>Regular</u>	<u>150 sks.</u>	<u>per sx. 3% C</u> <u>2% Gel. 3% C</u> <u>5% Gipsil. 3</u>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
<u>4</u>	<u>3349-3350 CIBP @ 3330'</u>						
<u>4</u>	<u>3313-3314</u>			<u>Natural</u>			