

33-15-1120

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE June 30, 1984

OPERATOR Frontier Oil Company API NO. 15-167-22,272

ADDRESS 125 N. Market, Ste 1720 COUNTY Russell

Wichita, Ks. 67202 FIELD Davidson

** CONTACT PERSON Jean Angle PROD. FORMATION N/A
PHONE 263-1201 _____ Indicate if new pay.

PURCHASER N/A LEASE Foster

ADDRESS _____ WELL NO. 6

WELL LOCATION SW SE SE

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 125 N. Market, Ste 1720 990 Ft. from East Line of

ADDRESS Wichita, Ks. 67202 the SE (Qtr.) SEC 33 TWP 15S RGE 11W (W)

PLUGGING Allied Cementing Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS P O Box 31, KCC

Russell, Ks. 67665 KGS

TOTAL DEPTH 3216' PBD N/A SWD/REP _____

SPUD DATE 12-27-83 DATE COMPLETED 1-7-84 PLG. _____

ELEV: GR 1750' DF 1752' KB 1755' NGPA _____

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~CONCRETE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 612.32' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

Side TWO

OPERATOR Frontier Oil Company

LEASE NAME Foster

SEC 33 TWP 15S RGE 11W (W)

WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Clay-Lime stone	-0-	63	Anhydrite	603 (+1152)
Shale	63	238	Brownville	2141 (- 386)
Sand & Hard Sand - Shale	238	380	Grand Haven	2180 (- 425)
Shale	380	603	Dover	2207 (- 452)
Anhydrite	603	627	Tarkio	2250 (- 495)
Shale	627	1280	Elmont	2312 (- 557)
Shale & Lime	1280	2455	Howard	2450 (- 695)
Lime	2455	3216	Topeka	2525 (- 770)
RTD			Heebner	2774 (-1019)
			Toronto	2791 (-1036)
DST 1 (2695-2760) 60-30-60-30 Rec 150'M IF 57-92 FF 114-125 ISI 759 FSI 680			Douglas	2805 (-1050)
			Brown Lime	2867 (-1112)
			Lansing-KC	2881 (-1126)
			Base of KC	3122 (-1367)
DST 2 (2872-2900) 60-30-60-30 Rec 120' GIP 90' GCWM IF 28-45 FF 45-68 ISI 409 FSI 364			Conglomerate	3160 (-1405)
			Cherty Cong.	3179 (-1424)
			Arbuckle Dol.	3196 (-1441)
			Quartz	3212 (-1457)
			RTD	3216 (-1461)
DST 3 (2896-2930) 60-30-30-30 Rec 65'M IF 63-67 FF67-69 FF 67-69 ISI 90 FSI 100				
DST 4 (2945-3013) 60-30-60-30 Rec 60' GIP 80' MCW, 250' SW IF 90-181 FF 181-238 ISI 836 FSI 791				
DST 5 (3016-3075) 30-30-30-30 Rec 5'MW IF 45-45 FF 45-45 ISI 216 FSI 108				
(Continued ...)				
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	24#	620	60-40 poz	325	2% gel 3% cc

N/A

LINER RECORD

N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

N/A

TUBING RECORD

Size	Setting depth	Pecker set at

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ACO-1 WELL HISTORY

PAGE 2 (Side One)
OPERATOR Frontier Oil Co LEASE NAME Foster
WELL NO. 6

SEC 33 TWP 15S RGE 11W (E)
(W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 6 (3071-3130) 30-30-30-30 Rec 5'M IF 45-45 FF 45-45 ISI 329 FSI 215.				
DST 7 (3114-3201) 30-30-30-30 Rec 30'M IF 45-45 FF 45-45 ISI 452 FSI 475				
DST 8(3200-3211) 60-30-60-30 Rec 90' GMCO IF 45-68 FF 79-90 ISI 723 FSI 588				
DST 9 (3205-3216) 60-30-60-30 Rec 70' GIP, 45' HO&GCM, 60' O&GCM IF 6-34 FF 34-57 ISI 894 FSI 815				
RTD 3216' Plugged.				