

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ X. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 6-30-84.

OPERATOR Frontier Oil Company API NO. 15-167-22,118

ADDRESS 125 N. Market, Ste 1720, Wichita, Ks. 67202 COUNTY Russell FIELD Davidson

** CONTACT PERSON Jean Angle PROD. FORMATION Arbuckle
PHONE (316) 263-1201

PURCHASER Koch Oil Company LEASE Foster "A"

ADDRESS Box 2256 WELL NO. 2.

Wichita, Ks. 67201 WELL LOCATION SW NW SE

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and

CONTRACTOR 125 N. Market, Ste 1720 330 Ft. from West Line of (E)
ADDRESS Wichita, Ks. 67202. the SE (Qtr.) SEC 33 TWP 15 SRGE 11 W W.

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 3253' PBTD N/A

SPUD DATE 5-10-83 DATE COMPLETED 6-7-83

ELEV: GR 1771' DF 1773' KB 1776'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

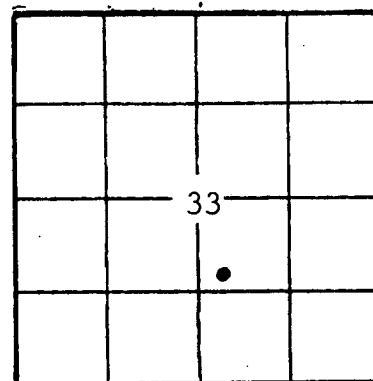
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-118236.

Amount of surface pipe set and cemented 631' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NCPA filing _____

WELL PLAT

(Office Use Only)



KCC

KGS ☒

SWD/REP

PLG.

NGPA

Date of first production

6-8-83

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity 37.5 approx.

Estimated Production -I.P.

Oil

25. bbls.

Gas

-0- MCF

Water

%

60. bbls.

Gas-oil ratio

N/A

CFPB

Disposition of gas (vented, used on lease or sold)

N/A

Perforations

N/A

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Frontier Oil Comany LEASE Foster "A" SEC. 33 TWP. 15 RGE. 11W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent to Geological Survey			State Geological Survey WICHITA BRANCH	
Sand & Shale	-0-	625	Anhydrite	625 (+1151)
Anhydrite	625	649	Grandhaven	2209 (- 433)
Shale & Red Bed	649	1612	Dover	2235 (- 459)
Shale	1612	2046	Tarkio Lime	2280 (- 504)
Shale & Lime	2046	2918	Elmont Lime	2340 (- 564)
Lime	2918	3253	Howard	2478 (- 702)
RTD	3253.		Topeka	2560 (- 784)
			Heebner	2808 (-1032)
			Toronto	2825 (-1049)
DST 1 (2733-2800) 60-30-60-30. Rec 170'M. IF 52-103, FF 103-103. ISI 889, FSI 868.			Douglas Shale	2837 (-1061)
			Brown Lime	2899 (-1123)
			Lansing-KC	2917 (-1141)
DST 2 (2906-2935) 60-30-15-30. Rec 20'M. IF 21-21, FF 21-21. ISI 41, FSI 21.			Base-KC	3159 (-1383)
			Conglomerate	3223 (-1447)
			Arbuckle	3249 (-1473)
			RTD	3253 (-1477)
DST 3 (2929-2970) 60-30-60-30. Rec 245' GSY SL OCM. IF 62-93, FF 93-114, ISI 765, FSI 848.				
DST 4 (2972-3051) 15-30-15-30. Rec 30' M. IF 0-0, FF 52-52, ISI 910, FSI 848.				
DST 5 (3051-3156) 15-30-15-30. Rec 5'M. IF 83-83. FF 83-83, ISI 930, FSI 868.				
DST 6 (3154-3253) 60-30-60-30. Rec 360' GSY HOCM. IF 62-135, FF 145-218, ISI 1073, FSI 1094.				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24 lb.	636'	Common	300	3% cc 2% gel
Production	7-7/8"	5 $\frac{1}{2}$ "	14 lb	3251'	Common	200	10% salt.

N/A LINER RECORD			N/A PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8"	3202'	N/A			