

33-15-114

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140. EXPIRATION DATE 6-30-84

OPERATOR Frontier Oil Company API NO. 15-167-22,141

ADDRESS 1720 Kansas State Bank Bldg., COUNTY Russell

Wichita, Ks. 67202 FIELD Davidson

** CONTACT PERSON Jean Angle PROD. FORMATION Arbuckle
PHONE (316)263-1201

PURCHASER Koch Oil Company LEASE Foster "A"

ADDRESS P O Box 2256 WELL NO. #3.

Wichita, Ks. 67201. WELL LOCATION NE SW SE

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and

CONTRACTOR 1720 Kansas State Bank Bldg., 990 Ft. from West Line of
ADDRESS Wichita, Ks. 67202 the SE (Qtr.) SEC 33 TWP 15 SRGE 11 (E) (W).

PLUGGING N/A RECEIVED STATE CORPORATION COMMISSION WELL PLAT (Office Use Only)
CONTRACTOR _____ AUG 09 1983
ADDRESS _____

TOTAL DEPTH 3244' CONSERVATION DIVISION PBTD W/N/A Kansas
SPUD DATE 6-9-83. DATE COMPLETED 7-8-83
ELEV: GR 1774' DF 1776' KB 1779'
NGPA _____

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~WIRE~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-118236.

Amount of surface pipe set and cemented 648' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

State Geologic Survey
WICHITA BRANCH

		33.	

State Geological Survey

WICHITA BRANCH

P1

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company

LEASE Foster "A"

SEC. 33 TWP. 15S RGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Shale	-0-	259	Anhydrite	648 (+1131)
Sand	259	385	Brownville	2178 (- 399)
Shale	385	648	Grandhaven	2217 (- 438)
Anhydrite	648	686	Dover	2242 (- 463)
Shale	686	2400	Tarkio	2287 (- 508)
Shale & Lime	2400	2975	Elmont	2346 (- 567)
Lime	2975	3240	Howard	2484 (- 705)
Arbuckle	3240	3244	Topeka	2562 (- 783)
RTD	3244.		Heebner	2815 (-1036)
			Toronto	2833 (-1054)
DST 1 (2940-2975) 30-30-30-30. Rec 30'M. IF 41-82. FF 72-92. ISI 805. FSI 654.			Douglas	2845 (-1066)
			Brown Lime	2906 (-1127)
			Lansing-KC	2927 (-1148)
			Base of KC	3170 (-1391)
DST 2 (3166-3240) 30-30-30-30. Rec 20' OSM. IF 72-82 FF 72-82. ISI 755. FSI 534.			Arbuckle	3236 (-1457)
			RTD	3244 (-1465)
DST 3 (3168-3244) 60-30-60-30. Rec. 75' SO&GCM. 305' HO&GCM. IF 81-183 FF 183-254. ISI 799 FSI 799.				

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Date of first production 7-9-83.		Producing method (flowing, pumping, gas lift, etc.) Pumping.			Gravity 40.9 approx.	
Estimated Production -I.P.	Oil 30. bbls.	Gas N/A	MCF	Water % -0-	Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold) N/A				Perforations N/A		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24 lb	655'	60-40 poz	325	2% gel 3% cc
Production	7-7/8"	5½"	14 lb	3238'	Common	190	10% salt.

N/A LINER RECORD			N/A PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2-7/8"	Setting depth 3205'	Pecker set at N/A.			

N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD