

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6883
 Name Robinowitz Oil Company
 Address 6650 S. Lewis
 Tulsa, OK 74136
 City/State/Zip

Purchaser.....

Operator Contact Person Charles E. Son
 Phone 918-494-4034

Contractor: License # 5418
 Name Allen Drilling Company

Wellsite Geologist Greg Bryan
 Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator.....
 Well Name.....
 Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-19-85 6-22-85 6-24-85
 Spud Date Date Reached TD Completion Date

3470
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 366 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-167-22,612

County Russell

SW SW NW 33 15 11 ☐ East
 Sec. Twp. Rge. ☒ West

3020
 4950
 Ft North from Southeast Corner of Section
 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

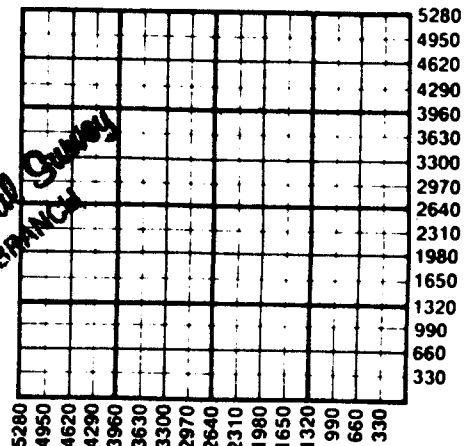
Lease Name Swart Well # 1-A

Field Name Davidson

Producing Formation.....

Elevation: Ground 1838 KB 1843

Section Plat



WATER SUPPLY INFORMATION
 Disposition of Produced Water: ☐ Disposal
 Docket # D-24,169 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchased & hauled to rig
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Robinowitz Oil Company. Lease Name..... Swart..... Well #..... 1-A

Sec. 33 Twp. 15 Rge. 11 ☐ East ☒ West County..... Russell.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate: If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

Topeka	2623	
Heebner	2873	
Toronto	2892	
Douglas	2905	
Brown Lime	2965	
Lansing	2980	
Base Kansas City	3247	
Conglomerate	3260	
Arbuckle	3311	
T.D.	3470	

NOV 25 1965
 State Geological Survey
 WICHITA BRANCH

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Solid ☐ Other (Specify) _____

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	366	60/40 poz	235	2% Gel, 3% CC
Production	7 7/8	5 1/2	14#	3469	50/50 poz	50	1% flo, seal p/sk
					Common	150	3% CC, 5% oilwel
							cem., 2% Gel, 1% sk

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3373 to 3430 @ A		

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No
 2 7/8 3247.62 3247.62

Date of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....