

# State Geological Survey

WICHITA, BRANCH

## KANSAS DRILLERS LOG

API No. 15 — 167 — 21,060  
County Number

Operator

H. A. Chapman CHAPMAN EXPLORATION, INC.

Address

404 Cities Service Building Tulsa, Oklahoma 74119

Well No.

#1

Lease Name

Oeser

Footage Location

660 feet from ~~334~~ (S) line 660 feet from ~~DD~~ (W) line

Principal Contractor

ALLEN DRILLING COMPANY

Geologist

FRANK O. BENNETT

Spud Date

JUNE 22, 1977

Total Depth

3357'

P.B.T.D.

--

Date Completed

JUNE 28, 1977

Oil Purchaser

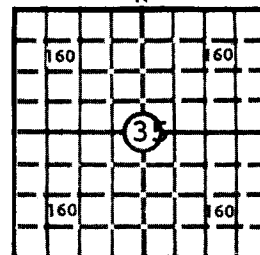
DALCO

S. 35 T. 15 R. 11 W

Loc. NE SW NW

County Russell

640 Acres  
N



Locate well correctly

Elev.: Gr. 1824'

DF 1826' KB 1829'

### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	337'	60/40 Pozmix	200	2% gel; 3% CaCl
Long String	7-7/8"	5-1/2"	14#	3356'	Common	125	1% Salt

### LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

### PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		3300-05'

### TUBING RECORD

Size	Setting depth	Packer set at


### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals. acid HCl 7 1/2% w/demulsifier	3300-05'
Frac w/6000# 20/40 Sand - 4000# 10/20 Sand, 500# Adomite	
& 360 BO.	3300-05'

### INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
AUGUST 3, 1977	PUMPING
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls. Gas — MCF Water 135 bbls. Gas-oil ratio — CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) 3300-3305'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <b>CHAPMAN EXPLORATION, INC.</b>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: <b>OIL</b>	
Well No. <b>1</b>	Lease Name <b>OESER</b>		
S <u>35</u> T <u>15</u> S <u>R</u> <u>11</u> <u>K</u> W			
<b>WELL LOG</b> <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>		<small>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</small>	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
SEE GEOLOGICAL REPORT ATTACHED			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: center;">   <b>RICK D. DONEGHUE</b> <small>Signature</small>  <b>OPERATIONS - PRODUCTION ENGINEER</b>  <small>Title</small>  <b>AUGUST 17, 1977</b>  <small>Date</small> </div>		

3L9002