

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

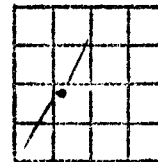
35-15-11W

Company- MURPHY OIL COMPANY of OKLAHOMA, INC.
 Farm- Reno No. 1

SEC. 35 T. 15 R. 11W
 NW NE SW

Total Depth. 3347
 Correl. 6-20-52 Comp. 6-30-52
 Shot & Treated.
 Contractor. Lewis Drilg Co.
 Issued. 8-16-52

County Russell
 KANSAS



CASING:

8 5/8" 317' cem w/175 sx

Elevation. 1820

1818 (2nd)
 Production. dry

Figures indicate Bottom of Formations.

clay rock sand	55
shale blue	184
red bed	235
redbed, shale, shells	317
red bed, sand	400
shale, shells	475
red rock, shells	665
anhydrite	695
shale, shells	1110
salt, shells	1295
shale, shells	1525
shale, lime shales	1680
lime, shale	2110
shale	2410
lime, shale	2445
shale, lime stks	2525
shale, lime	2775
lime	3267
lime conglomerate	3309
ar buckle	3347
Total Depth	

stain 3152-57
 Marmaton sandstone—slightly
 porous w/oil sat. 3287-91
 Arb. dol. —traces of spotted
 fair poro. w/free oil sat.
 and stain 3311-12
 Good vug. poro. w/dead oil
 sat - faint oil sat. - faint
 sulphur odor 3319-47

Tops:

Tarkio sand	2370-82
Topeka Limestone series	2615
Heebner shale	2862
Toronto Lime	2882-92
"Brown" lime	2952
Lansing-K.C. limestone	
series	2969
Marmaton sandstone	3287-91
Ar buckle dolomite	3308

Tarkio sand - no staining
 2370-82

Oolitic lime-porous slight
 stain 2976-78

Oolitic lime-porous-no
 stain 3007-15

Dolomitic lime—slightly
 porous no stain 3056-61

Oolitic lime-porous-no