F													
KANSAS			\bigcirc					()				
WELL COMPL	ETIC	ON REPORT	LAND)_(· -				ر . ا			K	•
DRILLER'S LO	G				tate G	eologi	cal	C	'	. <u>35 </u>	T. <u>15</u> E SE		
KANSAS WELL COMPL DRILLER'S LO API No. 15 —		County		Nun	WiCh	HITA BE	RANCH	Jurury	'	.oc			
Operator									\dashv $^{\circ}$	county	Russ		+
	Re	if Oil One	ratio	ms.	Inc.						640 A	Acres N	
Address					-						III		I
Well No.	Bo:	Lease Name	Hote	ringt	on, KS	5 75/ 41			_	16	<u> </u>	60	
# 1 Renc										- -	╌┝╌┝	と ┤┤┽╌	ł
Footage Location											 ($\mathcal{Y}++$	1
	ron (N	l) (S) line			feet	from (E)	(W) line						•
Principal Contractor	774.	···		Geolo	=					16	•	60	
Duke Dri	113	ng Date Completed		Total			sgrove P.B.T.D.					M corrective	
10-16-81	L	10-22-		Total Depth 3360 t		P.	P.B.T.D.		Elev.: Gr		cate well correctly		
Directional Deviation					d/or Gas Pun	:haser			┥			- 0 -	
									P	F		кв183	7'
					CASING	RECOR	D		······-				
Report of all s	trings	set — surface,	intermed	diate, p	roduction, e	tc.						 	
Purpose of string Sixe ho		Size hole drilled	Sixe casi (in O	ing set .D.)	eg set Weight Ibs/ft. S		etting depth Ty		Type cement			Type and per additives	rcent
Surface		121	8 4	5/8	20#	302	. 50)/50 po	zmis	175		2% Gel,	% cc
													<u> </u>
Producti	Lon	Dry Hole			······································								
							}				f		
							Î						
		LINER RECOR	RD	· · · · ·				PI	RFORA	TION RE	CORD		 -
Top, ft. Bottom, ft. So			acks cen	nent	-	Shots per ft.			Size & type		Depth inter	vai	
		TUBING RECO	RD							•			
Size	Se	tting depth	P	acker se	t at								
		A	CID, F	RACTU	RE, SHOT,	CEMENT	SQUEEZ	ZE RECOR	D				
		Amou	nt and ki	ind of m	aterial used						Depth i	nterval treated	
		40000											
										<u> </u>			
					, <u> </u>			-	_	<u> </u>			
													
				· · · · · · · ·	INITIAL PR								
Date of first production	XA		Pro	oducing	method (flow	ing, pumpi	ing, gas lif	it, etc.)					
RATE OF PRODUCTION	DN	Oil			Gas			Water			Gas-oil	ratio	
Disposition of gas (ve	nted, u	sed on lease or s	old)	<u>bbls.</u>	. [MCF	Producing	interval	bbis.	Щ.		CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Reif Of	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No. ∮ 1	Dry Hole								
S-35-T15-R-11-W									
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Surface soil Anhydrite Red Bed, Shale Lime Shale Lime Shale & Lime Lime Shale & Lime Longlomerate Dolomite		0 682 710 2551 2577 2588 2886 2904 2975 2987 3255 3274 3355	682 710 2551 2577 2588 2886 2904 2914 2975 2987 3255 3274 3355 3360	R. T. D.					
	USE ADDITIONAL SHEETS, IF N	I ECESSARY, TO	COMPLETE WE	LL RECORD.					
Date Received	, .	Signature Reif Oil Operations, Inc.							
		October 29, 1981							
		Date							