

9-15-12W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 167-23034-00-01

County Russell

C NE SW NW Sec. 9 Twp. 15S Rge. 12 E

Operator: License # 6284

3630' Feet from S/W (circle one) Line of Section

Name: Vonfeldt Oil Operations Inc.

4290' Feet from E/W (circle one) Line of Section

Address 524 St. John

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Russell, KS 67665

Lease Name Kaufman Well # 7 OWWO

Purchaser: Texaco Trading & Trans.

Field Name Kaufman

Operator Contact Person: Roy Vonfeldt

Producing Formation L.K.C.

Phone (913) 483-6446

Elevation: Ground 1850' KB 1855'

Contractor: Name: Vonfeldt Drilling Company

Total Depth 3156' PBTD

License: 9431

Amount of Surface Pipe Set and Cemented at 520' Feet

Wellsite Geologist: None

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S16W  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 JH 2-28-94  
(Data must be collected from the Reserve Pit)

Operator: Vonfeldt Oil Operations, Inc.

Chloride content 42,000 ppm Fluid volume 300 bbls

Well Name: Kaufman #7

Dewatering method used Left to dry

Comp. Date 9/13/92 Old Total Depth 3324'

Location of fluid disposal if hauled offsite:

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

11/18/93 11/22/93  
spud Date Date Reached TD Completion Date

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. 3 Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Vonfeldt  
Title President Date 12/15/93

Subscribed and sworn to before me this 15th day of Dec. 19 93.

Notary Public Debbie Maier

Date Commission Expires August 5, 1994

NOTARY PUBLIC - State of Kansas  
DEBBIE MAIER  
My Appt. Exp. 8-5-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  
 KGS  PLATE COPY  
RECEIVED  
KANSAS CORPORATION COMMISSION  
(Specify)  
DEC 16 1993

Operator W. J. Vonfeldt Oil Operations, Inc. Lease Name Kaufman Well # 299112  
 Sec. 9 Twp. 15S Rge. 12 County Russell

East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Radiation Guard Log

Name	Top	Datum
Anhydrite	765'	
Base Anhydrite	805'	
Topeka	2645'	
Heebner	2912'	
Toronto	2929'	
Br. Lime	3003'	
L.K.C.	3014'	
R.T.D.	3156'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	520'	Common	225	60/40 poz.
Production		5 1/2"	15#	3151'	Common	100	60/40 poz.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back To				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_