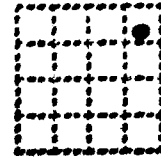


STANOLIND OIL & GAS CO.
H. F. Major No. 3.

4-15-12 W
SEC. 4 T. 15 R. 12 W
CS $\frac{1}{2}$ NE NE
1550' N SL 1980' E WL NE $\frac{1}{4}$

Total Depth. 3210' PB 3168'
Comm. 3-29-43 Comp. 4-22-43
Shot or Treated.
Contractor.
Issued. 6-5-43 Rotary O-3210

County. Russell



CASING:

13" 319'6" Cem.
6 5/8" 3195'1" Cem.

Elevation.

Production. Pot. 450 B.

Figures Indicate Bottom of Formations.

cellar	0-5	Topeka 2543-86
surface sand	120	Lansing 2905-3194
red bed, lime & shale	190	Sooy Sand 3194-95
surface sands	390	
red bed & sand	515	
red bed	665	
anhydrite	693	
anhydrite & red bed	887	
red bed & shale	1050	
salt shale	1405	
lime & shale	1673	
lime	1940	
shale	1960	
lime & shale	2244	
shale	2339	
lime & shale	2447	
shale	2528	
lime	2543	
lime Topeka	2586	
lime	2905	
Lansing	3194	
Sooy sand	3195	
sandstone	3200	
lime	3205	
sand	3210	
Total Depth.		

Plugged back 3168

After 6 5/8" oil string was set, cable tools were moved in and cement plug drld to 3168. Lane Wells gun perf. Lansing 2919 to 2932 w/36 shots and 2993 $\frac{1}{2}$ to 3003 $\frac{1}{2}$ w/48 shots. Tested 8 gals. oily wtr per hr. Acidized w/500 gals. in each zone w/packer set at 2960. Tested 10 BOPH, swbg. Acidized w/2000 Gals. in each zone, Pmpd 5 BO, no wtr per hr Pmpd Pot. 450 BO