

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

WICHITA, BRANCH

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Jerry J. Driscoll

API NO. 15-167-21,896

ADDRESS Star Route

COUNTY Russell

Russell, Kansas 67665

FIELD _____

**CONTACT PERSON Stanley C. Linsgreen

PROD. FORMATION _____

PHONE 313-483-5355

LEASE Vejl

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SW 1/4

DRILLING Revlin Drlg., Inc.

CONTRACTOR _____

ADDRESS Box 293

Russell, Kansas 67665

1400 Ft. from South Line and

330 Ft. from West Line of

the SEC. 5 TWP. 15 RGE. 12

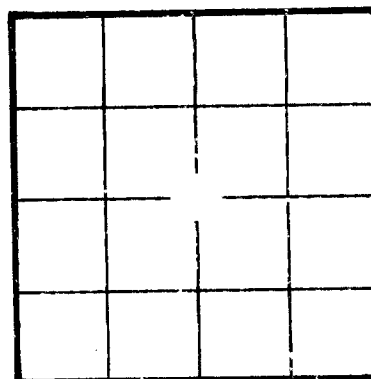
RECEIVED
STATE CORPORATION COMMISSION

APR - 8 1982

WELL PLAT

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

CONSERVATION DIVISION
Wichita, Kansas



KCC
KGS
(Office Use)

TOTAL DEPTH 3350' PBD _____

SPUD DATE 3-30-82 DATE COMPLETED 4-4-82

ELEV: GR _____ DF _____ KB 1854'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented w/220 sx. Cor. Quick- DV Tool Used? _____
Set Q 360'

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS, I, _____

Jerry J. Driscoll OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OWNER (FOR) (OF) Jerry J. Driscoll

OPERATOR OF THE Vejl LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF April, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shells, & Sand, Shale	3 0	363		5-15-12w
Shale	363	786		
Anhydrite	786	814		
Shale	814	1415		
Shale w/ Lime	1415	3083		
Lime	3083	3250	Arbuckle	R.T.D.

Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	9 5/8	24.4	360'	Com. Quick Set	220	
Production	7 7/8	5 1/2	15.5#	3349'	Common	160	17% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD