

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7482
Name Jerry Driscoll
Address P. O. Box 921
City/State/Zip Russell, KS 67665

Purchaser None

Operator Contact Person Jerry Driscoll
Phone 913-483-2416

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist F. C. Whisler
Phone 913-483-3020

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-20-84 10-25-84 Jan. 3, 1985
Spud Date Date Reached TD Completion Date

3335' RTD 3250'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 408 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-167-22,491

County Russell
50' N of
NW SE SW Sec. 5 Twp. 15S Rge. 12 East West

1040 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

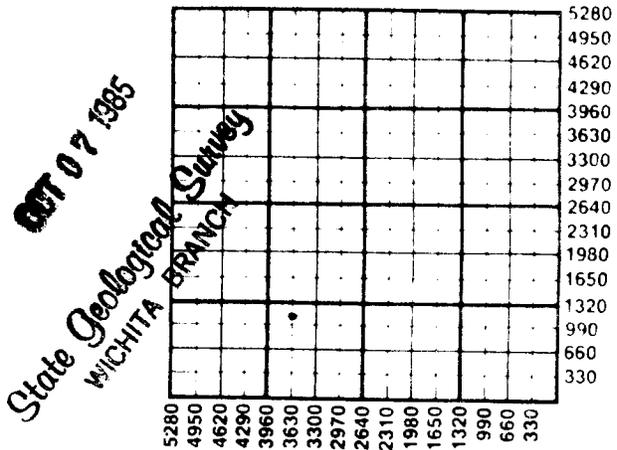
Lease Name Vejl "B" Well # 1

Field Name Hall-Gurney

Producing Formation None

Elevation: Ground 1822 KB. 1827

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 600 Ft North from Southeast Corner
(Well) 300 Ft West from Southeast Corner of
Sec 29 Twp 14S Rge 12 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

P1

Operator Name Jerry Driscoll Lease Name..... Veil "B" Well #..... 1.....

Sec..... 5 Twp..... 15S Rge..... 12 East West County..... Russell.....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	NOT	PRODUCTIVE			
	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	747	776
Heebner	2904	
Toronto	2921	
Lansing	2989	
Base K.C.		3259
Arbuckle	3272	
R.T.D.	3335	
L.T.D.	3323	

OCT 07 1995
 Geological Survey
 WHITE BRANCH

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

3007

Dually Completed

3219

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #	408'	60/40 PQZ	250	3% cc
Production	7 7/8"	5 1/2"	14 #	3333'	Common	125	2% gel 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3286-88	Acid 250 Gals. Thru 594838	
2	3274-78	w/ 50 lbs cement	3286-88
2	3266-68	Acid 250 Gals; 594838	3274-78
2	3182-84 & 3217-19	Acid 250 Gals > 1000 Gals Acid	
2	3027-29 & 3032-34 & 3007-08	Acid 1000 Gals. Squeeze w/ 3005x	3007-3219

TUBING RECORD

Size 2 1/2" Set At 3168' Packer at None

Liner Run Yes No

Date of First Production | Producing Method

Jan 3 1985

Flowing Pumping Gas Lift Other (explain).....