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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5504
Name Derrick American Oil
Address 225 N. Market Suite 130
Wichita, KS 67202
City/State/Zip

Purchaser NA

Operator Contact Person J.W. Thompson
Phone 262-0506

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Steve Parker
Phone NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-24-85 1-31-85 2-1-85
Spud Date Date Reached TD Completion Date
3232
tal Depth PBTD

Amount of Surface Pipe Set and Cemented at 416 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-167-22-549

County Russell

50' E of
C.S. 2 NE NE Sec 6 Twp 15 Rge 12 East West

4290 Ft North from Southeast Corner of Section
610 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

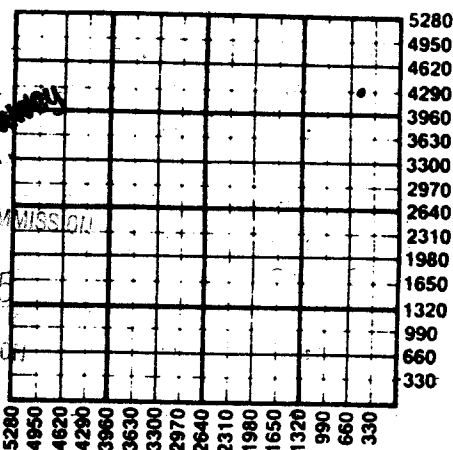
Lease Name Pekarek Well # 1

Field Name Hall-Gurney

Producing Formation Arbuckle

Elevation: Ground 1776 KB 1781

Section Plat



APR - 1 1985
RECEIVED
STATE CORPORATION COMMISSION
MISSOIL
MAR 28 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

302770

SIDE TWO

Operator Name Derrick American Oil Lease Name Pekarek Well # 1

Sec. 6 Twp. 15 Rge. 12 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1- 1516 to 1555; 30-15-30; IBHP 210#; FBHP 187#; IFP 132-140#; FFP 140-140#. Recovery: 120' mud.
DST #2- 2278 to 2380; 30-30-30; IBHP 966#; FBHP 840#; IFP 143-168#; FFP 168-168#. Recovery: 600' gas in pipe, 180' muddy water
DST #3- 2356 to 2425; 30-30-30; IBHP 656#; FBHP 546#; IFP 143-159#; FFP 159-168#. Recovery: 180' muddy water gas cut w/show of oil.
DST #4- 3204 to 3232; 30-30-30; IBHP 1083#; FBHP 1083#; IFP 378-530#; FFP 630-765#; Recovery: 1,920' froggy oil, 100' water.

Name	Top	Bottom
Topeka	2622	-841
Heebner	2862	-1081
Toronto	2881	-1100
Douglas	2896	-1115
Brown Lime	2923	-1142
Lansing-KC	2946	-1165
Base KC	3214	-1433
Arbuckle	3227	-1446
RTD	3232	-1451

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	40#	416	60/40 pcz	225	2% gel 3% C
Production	9 7/8	7	29#	3229	60/40 pcz	125	2% gel 1.0% salt flus
							40 bbl salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	open hole - no perforations		

TUBING RECORD			
Size	Set At	Packer at	Liner Run
2 1/2"	3201'	none	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)