

B

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5504  
Name ..Derrick American Oil, Inc.  
Address 225 N. Market, Suite 130  
Wichita, KS 67202  
City/State/Zip .....

Purchaser...NA.....

Operator Contact Person ..Jim Thompson  
Phone ...316-262-0506

Contractor: License # 5418  
Name ..Allen Drilling Company.....

Wellsite Geologist...Steve Parker...  
Phone.....NA.....

- Designate Type of Completion
- New Well
  - Re-Entry
  - Workover
  - Oil
  - SMD
  - Temp Abd
  - Gas
  - Inj
  - Delayed Comp.
  - Dry
  - Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date ....., Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

2-4-85..	2-14-85....	2-15-85..
Spud Date	Date Reached TD	Completion Date
3815.....	.....	.....
tal Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 407 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....167-22,564.....  
County.....Russell.....  
200' E and 140' S of  
NW NW NE Sec. 6 Twp. 15 Rge. 12  East  West

4810 Ft North from Southeast Corner of Section  
2110 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

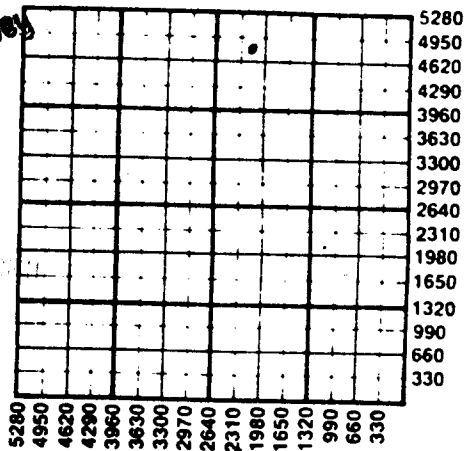
Lease Name...Pekarek.....Well #.....2.....

Field Name.....Hall-Gurney.....

Producing Formation...None-SWDW.....

Elevation: Ground...1719'.....KB...1724'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

302772 *pl*

SIDE TWO

Operator Name ..... Derrick American Oil, Inc. Lease Name..... Pekarek ..... Well #..... 2

Sec. 6 ..... Twp. 15 ..... Rge. 12 .....  East  West County..... Russell .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	2802	-1078
Toronto	2819	-1095
Douglas	2836	-1112
Lansing-KC	2888	-1164
Base KC	3152	-1428
Arbuckle	3179	-1455

DST #1- 3144 to 3184; 30-30-30; IBHP 1082#; FBHP 1082#; IFP 526-867#; FFP 925-1057#.  
 Recovery: 2320' salt water w/scum of oil on top of tool.

*APR - 1 1985*  
*State Geological Survey*  
*WICHITA BRANCH*

*APR - 1 1985*  
*State Geological Survey*  
*WICHITA BRANCH*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	40#	40'	60/40 p/z	225	2% Gel. 3% CC
Production	9 7/8	7	29#	3360'	60/40 p/z	125	2% Gel. w/10 bbl salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
open hole-no perforations.							
TUBING RECORD		Size 4 1/2"	Set At 3425'	Packer at none	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	

Date of First Production | Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....