

6-15-124
ACO-1 WELL HISTORY
Compt. _____

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5153 EXPIRATION DATE 6/30/85

OPERATOR TEXACO Inc. API NO. None

ADDRESS P. O. Box 2420 COUNTY Russell

Tulsa, OK 74102 FIELD Hall-Gurney

** CONTACT PERSON T. E. Jackson PROD. FORMATION Plattsmouth, Willard, Tarkio

PHONE 316-792-3676 Indicate if new pay.

PURCHASER None LEASE S. K. Steinert

ADDRESS _____ WELL NO. 3

WELL LOCATION NE NE NW

DRILLING N/A OWWO 330 Ft. from South Line and

CONTRACTOR _____ 630 Ft. from West Line of

ADDRESS _____ the NW (Qtr.) SEC 6 TWP 15S RGE 12 (W).

PLUGGING N/A OWWO WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3202 PBD 2958 KCC

SPUD DATE 8-4-52 DATE COMPLETED 9-24-52 KGS

ELEV: GR 1731 DF 1734 KB 1736 SWD/REP _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. PLG. _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____ NGPA _____

Amount of surface pipe set and cemented 8-5/8 @ 691' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	
1000 Gals 15% NEA		2928-35	
500 Gals 15% NEA		2910-15	
700 Gals 15% NEA		2763-67; 2771-74	
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)		Gravity 35.40
Estimated Production-I.P.	Oil	Gas	Water
7	0	0	% 177
Disposition of gas (vented, used on lease or sold)		CFPB	

State Geological Survey
WICHITA BRANCH

JUN 25 1984

PI

ACO-1 Well History

Side TWO

OPERATOR TEXACO Inc.

LEASE NAME S.K. Steinert SEC 6 TWP15S RGE12 (W)

XCR
(W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Surface Clay	0	60		
Sand	75	15		
Shale	100	25		
Shale & Shells	375	275		
Red Bed	682	307		
Anhydrite	715	33		
Shale & Shells	1450	735		
Lime & Shale	1505	55		
Shale & Lime	1625	120		
Lime & Shale	1940	315		
Shale & Shells	1995	55		
Lime & Shale	2095	100		
Shale & Shells	2180	85		
Shale	2196	16		
Sand	2198	2		
Shale & Sand	2228	30		
Shale	2240	12		
Shale & Sand	2278	38		
Sand & Shale	2372	94		
Shale & Lime	2384	12		
Shale & Shells	2590	206		
Broken Lime & Shale	2625	35		
Lime	2822	197		
Heebner Shale	2848	26		
Douglas Shale	2898	50		
Brown Lansing	2920	22		
Lansing Lime	2945	25		
Lime	3060	115		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8	28	691	Reg.	400	
Prod.		5-1/2	14	3057	Reg.	80	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	1/2"	2771-74'
Size	Setting depth	Pecker set at			2763-67'
2-7/8"		2831'			2734-40