

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one (Oil, gas, dry, SWD, OWWO, injection). Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-5233.

OPERATOR Murfin Drilling Company API NO. 15-167-21,781  
 ADDRESS 617 Union Center; Wichita, KS 67202 COUNTY Russell  
 FIELD W/C  
 \*CONTACT PERSON Kerran Redington LEASE BRACK

PHONE 267-3241

PURCHASER XXXXXXXXXX Continental Oil Co. WELL NO. 1  
 ADDRESS McPherson, KS WELL LOCATION \_\_\_\_\_

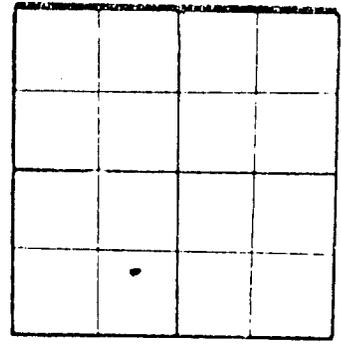
DRILLING CONTRACTOR Murfin Drilling Co. same  
 ADDRESS same  
 800 Ft. from East \_\_\_\_\_ Line and  
 990 Ft. from South \_\_\_\_\_ Line of  
 the SW/4 SEC. 8 TWP. 15S RGL. 12W

PLUGGING CONTRACTOR n/a  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3415' PBTD 3380'  
 SPUD DATE 9-14-81 DATE COMPLETED 9-25-81

FLEV: GR 1840 DF KB 1849'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.



WELL PLAT  
 (Quarter) or (Cell) Section - Please indicate.

KCC  
 RGS

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs. ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Csg.	12 1/2"	8 5/8"	24#	328'	Common	185	2% Gel, 3% CC
Prod. Csg.	7 7/8"	5 1/2"	15.5#	3413'	25 sx. Class A w/10% salt + 50 sx. 50-50 Pozmix w/2% Gel, 10% salt, 3/4% CFR-2, 2% CaCl + 75 sx. 50-50 Pozmix w/2% Gel, 10% salt, 3/4% CFR-2, 2% CaCl and 40 gal Latex.		

LINER RECORD			PERFORATION RECORD		
Top ft	Bottom ft	Sacks cement	Shots per ft	Size & type	Depth interval
			8		3299-3301'

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3260'	

ACID FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal. MCA	3299-3301'

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC - 7 1981

TEST WELL: PRODUCTION					
Date of first production	Producing method (flowing pumping gas lift, etc)	Oil	Gas	Water	Gas-oil ratio
11/30/81	Pumping	46.00 bbls	----- MCF	----- bbls	----- CFB
Disposition of gas (vented, used on lease or sold)				Producing interval: 3299-3301'	

CONSERVATION DIVISION  
 Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial to the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

PT

8-15-12w

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Name of lowest fresh water producing stratum n/a Depth n/a  
Estimated height of cement behind pipe n/a

WELL LOG

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth intervals, tested cushion used, time tool open, flowing and shut-in pressures, and recoveries

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil		43'	Anhydrite	764' (+1085)
Sand & Shale		742'	B/Anhydrite	792' (+1057)
Shale		765'	Tarkio Lime	2409' (- 560)
Anhydrite		796'	Elmont	2465' (- 616)
Shale		2202'	Howard	2605' (- 756)
Lime & Shale		3199'	Topeka	2639' (- 790)
Lime		3415'	Reebner	2912' (-1063)
			Toronto	2930' (-1081)
			Brown Lime	2997' (-1148)
			Lansing	3009' (-1160)
			BKC	3241' (-1392)
			Arbuckle	3286' (-1437)
DST #1: 2910-50'/45-45-45-45. Rec. 80' sl 1 st n & GCM. HYD: 1519-1519#. BHP: 175-143#. FP: 65-65/67-67#				
DST #2: 2998-3050'/45-45-45-45. Rec. 100' gassy 0 spkd M. HYD: 1594-1573#. BHP: 372-47#. FP: 76-76/87-87#				
DST #3: 3046-85'/45-45-45-45. Rec. 90' sl 0 spkd GM. HYD: 1573-1551#. BHP: 329-318#. FP: 44-57/72-76#				
DST #4: 3087-3110'/45-45-45-45. Rec. 62' sl 0 GCM. HYD: 1584-1562#. BHP: 471-47#. FP: 57-57/57-57#				
DST #5: 3158-99'/45-45-45-45. Rec. 10' M w/few Ospots. HYD: 1692-1670#. BHP: 90-87#. FP: 44-44/44-44#				
DST #6: 3256-96'/45-45-45-45. Rec. 5' clean GO. HYD: 1767-1735#. BHP: 1056-1034#. FP: 55-110/132-164#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Production Manager FOR Murfin Drilling Company OPERATOR OF THE BRACK LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

MURFIN DRILLING COMPANY

RECEIVED  
STATE CORPORATION COMMISSION