

SIDE ONE



AFFIDAVIT OF COMPLETION FORM

8-15-124  
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR O'Hare Energy Corporation

API NO. 15-167-21,926

ADDRESS 1385 S. Colorado Blvd, Suite 618

COUNTY Russell

Denver, Co 80222

FIELD Hall-Gurney

\*\*CONTACT PERSON Alan C. O'Hare

PROD. FORMATION LKC & Arbuckle

PHONE (303)692-8892 or (303)366-4242

LEASE Brack "A"

PURCHASER Koch Oil Company

WELL NO. #3

ADDRESS P.O. Box 2256

WELL LOCATION SE SW SE

Wichita, KS 67201

Ft. from Line and

DRILLING Pioneer Drilling Company

Ft. from Line of

CONTRACTOR ADDRESS 308 West Mill

the SEC. 8 TWP. 15S RGE. 12W

Plainville, Ks 67663

State Geological Survey  
WICHITA, BRANCH

WELL PLAT

PLUGGING CONTRACTOR ADDRESS


KCC  
KCS  
(Office Use)

TOTAL DEPTH 3380' PBDT 3295'

SPUD DATE 6-05-82 DATE COMPLETED 8/9/82

ELEV: GR 1828' DF 1831' KB 1833'

DRILLED WITH (SABER) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 519.68' DV Tool Used?

AFFIDAVIT

STATE OF Colorado City & COUNTY OF Denver SS, I,

Alan C. O'Hare OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX) OF O'Hare Energy Corporation

OPERATOR OF THE Brack A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF August, 1982, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

#3 Brack "A"

P1

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
post rock	0'	40'		8-15-12w
shales	40'	170'		
shale and sand	170'	520'		
sand and shale	520'	610'		
shale	610'	756'		
anhydrite	756'	780'		
shale	780'	1164'		
shales	1164'	1590'		
shales	1590'	1710'		
shales	1710'	1770'		
shale and lime	1770'	2010'		
lime and shale	2010'	2190'		
lime and shale	2190'	2415'		
lime and shale	2415'	2606'		
lime and shale	2606'	2735'		
lime and shale	2735'	2880'		
lime and shale	2880'	3013'		
lime and shale	3013'	3145'		
lime and shale	3145'	3255'		
lime and shale	3255'	3380'		
lime and shale	3380'	R.T.D.		

Date of first production 8/7/82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 21 bbls.	Gas MCF	Water 87.5%	147 bbls.	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	519.68'	common	240	2%gel 3%cc
Production	7 7/8"	5 1/2"	15.50#	3378.10'	A.S.C.	125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3320-22'
<b>TUBING RECORD</b>			2 JSPF (15 holes)		3301-08'
			" " (19 holes)		3269-78'
Size 2-7/8"	Setting depth 3326'	Packer set at	" "		3030-22'
			" "		3017-22'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED  
STATE COMMISSION

8-15-12w

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

6/29/82-100 gal. 15% HCl; 6/30-100 gal. Acetic acid; 7/7-200 gal. MOD-202; 7/10-squeeze w/25 sx Class A w/.9% Halad 9 + tail in w/25 sx Class A neat. (3268-92'); 7/18-100 gal. MOD-202; 7/19-100 gal. MOD-202 w/1 gal. Inh; 7/20-250 gal. 20% NSI; 7/21-500 gal. INS w/non-emulsion inh., clay stabilizer, iron sequestering agent, ammonium bi-flouride (mud acid), 7/22-250 gal. diesel fuel w/ 3 gal. flowmaster; 7/23-acidize (3166-76) 250 gal. 15% mud acid w/1 gal. inh.; 7/26-250 gal. 15% mud acid w/1 gal. inh. follow w/9 BW; 7/27-250 gal. zylene, 5000 gal. 15% HCl NE Inh. FE; 8/5-"J Zone" 400 gal. zylene, 4000 gal. 15% HCl w/De, seq. follow w/18.5 bbl. formation water.