

State Geological Survey  
WICHITA BRANCH

8-15-12W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 6197 EXPIRATION DATE 6-30-84 920-KC

OPERATOR O'Hare Energy Corp. API NO. 15-167-22,132

ADDRESS 14190 E. Evans Ave. COUNTY Russell

Aurora, CO 80014 FIELD HALL-GURNEY

\*\* CONTACT PERSON Alan C. O'Hare PROD. FORMATION       
PHONE 303-337-4800

PURCHASER      LEASE Brack D-1

ADDRESS      WELL NO. D-1

WELL LOCATION 500' ESL 2310' FWL Sw/

DRILLING Duke Drilling Co., Inc. 500 Ft. from South Line and

CONTRACTOR      2310 Ft. from West Line of

ADDRESS P.O. Box 823 the SW (Qtr.) SEC 8 TWP 15 RGE 12 (W).

Great Bend, KS 67530

PLUGGING Duke Drilling Co., Inc. WELL PLAT

CONTRACTOR      (Office Use Only)

ADDRESS P.O. Box 823

Great Bend, KS 67530

TOTAL DEPTH 3345 PBTD     

SPUD DATE 6-21-83 DATE COMPLETED 6-27-83

ELEV: GR 1851 DF      KB 1856

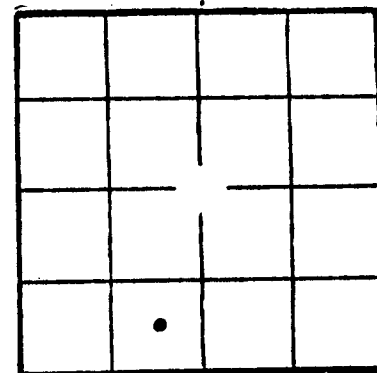
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE     .

Amount of surface pipe set and cemented 549 DV Tool Used?     .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other     

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



KCC ☒  
KGS ☒  
SWD/REP       
PLG.     

RECEIVED

STATE CORPORATION COMMISSION

AUG 04 1983

A F F I D A V I T

William H. Spires, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey  
WICHITA BRANCH

SIDE TWO

OPERATOR O'Hare Energy Corp. LEASE Brack ACO-1 WELL HISTORY ~~BOX~~  
SEC. 8 TWP. 15 RGE. 12 (W)  
FILL IN WELL INFORMATION AS REQUIRED: WELL NO. D-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Soil, Shale, Lime	0	2014		
Shale	2014	2018	Heebner	
Lime & Shale	2018	2301	Br. Lime	
Lime	2301	2712	Lansing	
Shale & Lime	2712	3011		
Chert & Lime	3011	3238	Mississippi	
Shale	3238	3327	Kinderhook	
Lime	3327	3345	Hunton	
Chert	3345	3347	Viola	
RTD		3347	RTD	
D.S.T. #1 3182-3217' open 30-60-30-120 IFP 79# IFFP 63# ISIP 332# FSIP 379# Rec. 60' gas above fluid 50' VSOGCM 1st flow tool opened w/weak 1" blow and remained through flow period. 2nd flow: tool opened with a very weak, 1/8" blow and remained thru flow period.				
D.S.T. #2 3275-3305 IFP 79# FFP 65# IHP1743 FHP 1723 tool opened w/very weak blow, died in 11.min. Bypassed tool - reopened with a surge, died in 1 min. and remained through flow period.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	549	60/40 pozmix	275	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			