

AFFIDAVIT OF COMPLETION FORM

25-15-1244nd
ACO-1 WELL HISTORY

TYPE

SIDE ONE

State Geological Survey

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6393 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations API NO. 15-167-2100, 952

ADDRESS Box 811 COUNTY Russell

Russell, Kansas 67665 FIELD Trapp

** CONTACT PERSON Jack Yost PROD. FORMATION Arbuckle
PHONE 913-483-6455

PURCHASER Clear Creek, Inc. LEASE Woydziak "B"

ADDRESS McPherson, Kansas WELL NO. #1

WELL LOCATION SW NE SW

DRILLING Big Three Drilling RECEIVED 990 Ft. from N Line and
CONTRACTOR STATE CORPORATION COMMISSION 990 Ft. from E Line of

ADDRESS Box 52 Gorham, Kansas 67640 JUL 27 1983 the SW (Qtr.) SEC 25 TWP 15 RGE 12

PLUGGING CONSERVATION DIVISION WELL PLAT (Office
CONTRACTOR Wichita, Kansas Use Only)

ADDRESS KCC

TOTAL DEPTH 3430 PBTD SWD/REP

SPUD DATE 7-15-82 DATE COMPLETED 7-15-82 PLG.

ELEV: GR 1859 DF 1862 KB 1864

DRILLED WITH (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack A. Yost

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Anhydrite	762
			Base Anhydrite	790
			Topeka	2641
			Heebner	2928
			Toronto	2946
			Douglas Sand	2972
			Brown Lime	301
			Lansing K.C.	3034
			Base Lansing KC	3292
			Conglomerate	3308
			Arbuckle	3312
			Total Depth	343

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated		
Acid	500 gal 20% mud	3338		
Date of first production 8-6-82	Producing method (Flowing, pumping, gas lift, etc.) Pumping			Gravity
Estimated Production -I.P.	15 bbls.	Gas MCF	Water 0 % bbls.	Gas-oil ratio 34
Disposition of gas (vented, used on lease or sold) Vented	Perforations 3338			FPS

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{2}$	8 5/8		250'	common	150	
Production	7 $\frac{1}{2}$	5 $\frac{1}{2}$		3340'	60-40 pos	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3 holes		3338

TUBING RECORD

Size	Setting depth	Packer set at		

25-15-12W
JUL 30 1982
RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS

Big Three DRILLING INC.
BOX 811
Russell, Kansas 67665
913-483-5644

Company Yost Oil Operations (1-B?)
Farm Woydziak 2-B
Location SW NE SW 25-15-12W
County Russell
Contractor 7-15-82
Comm 7-21-82
Cmpl R.T.D. 3430'
Total Depth 4½" new
Casing set pipe
Production

Figures Indicate Bottom of Formation

Sand & Shale	315'
Anhy	766' 796'
Sand & Shale	1460'
Lime & Shale	3220'
Lime	3430'

I certify the above to be a true and correct copy of the driller's log
to the best of my knowledge and belief.

Big Three Drilling Inc.

Timothy F. Scheck
Timothy F. Scheck

State Geological Survey
WICHITA BRANCH