

Company Revlín Drilling, Inc. Lease & Well No. Meier #1  
 Elevation 1877 Kelly Bushing Arbuckle Formation Effective Pay --- Ft. Ticket No. 5190  
 Date 4/27/80 Sec. 30 Twp. 15S Range 12W County Russell State Kansas  
 Test Approved by S. C. Lingreen Western Representative Denis Wondra

Formation Test No. 1 Interval Tested from 3324 ft. to 3362 ft. Total Depth 3362 ft.  
 Packer Depth 3319 ft. Size 6 3/4 in. Packer Depth 3324 ft. Size 6 3/4 in.  
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -  
 Top Recorder Depth (Inside) 3352 ft. Recorder Number 3474 Cap. 3000  
 Bottom Recorder Depth (Outside) 3355 ft. Recorder Number 3659 Cap. 4000  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Revlín Drilling Rig #1 Drill Collar Length - I. D. - in.  
 Mud Type starch Viscosity 52 Weight Pipe Length - I. D. - in.  
 Weight 9.8 Water Loss 7.8 cc. Drill Pipe Length 3302 I. D. 3.8 in.  
 Chlorides 74,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 OD in.  
 Jars: Make -- Serial Number - Anchor Length 38 ft. Size 5 1/2 OD in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Steady (1/2") throughout first flow period. Few bubbles. Died in four minutes. Flushed tool; died in five minutes on second opening.

Recovered 15 ft. of mud with top five feet slightly oil cut  
 Recovered     ft. of      
 Recovered     ft. of      
 Recovered     ft. of      
 Recovered     ft. of    

Remarks:    

Time Set 9:13 ~~AM~~ P.M. Time Started Off Bottom 11:15 ~~AM~~ P.M. Maximum Temperature 113°  
 Initial Hydrostatic Pressure (A) 1819 P.S.I.  
 Initial Flow Period Minutes 30 (B) 50 P.S.I. to (C) 36 P.S.I.  
 Initial Closed In Period Minutes 30 (D) 182 P.S.I.  
 Final Flow Period Minutes 30 (E) 52 P.S.I. to (F) 47 P.S.I.  
 Final Closed In Period Minutes 27 (G) 108 P.S.I.  
 Final Hydrostatic Pressure (H) 1803 P.S.I.

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 4/27/80

Test Ticket No. 5190

Recorder No. 3474

Capacity 3000

Location 3324 Ft.

Clock No. --

Elevation 1877 Kelly Bushing

Well Temperature 113 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1819</u> P.S.I.	Open Tool	<u>9:13P</u> M	
B First Initial Flow Pressure	<u>50</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>36</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>182</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>52</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>27</u> Mins.
F Second Final Flow Pressure	<u>47</u> P.S.I.			
G Final Closed-in Pressure	<u>108</u> P.S.I.			
H Final Hydrostatic Mud	<u>1803</u> P.S.I.			

**PRESSURE BREAKDOWN**

**First Flow Pressure**  
Breakdown: 6 Inc.  
of 5 mins. and a  
final inc. of 0 Min.

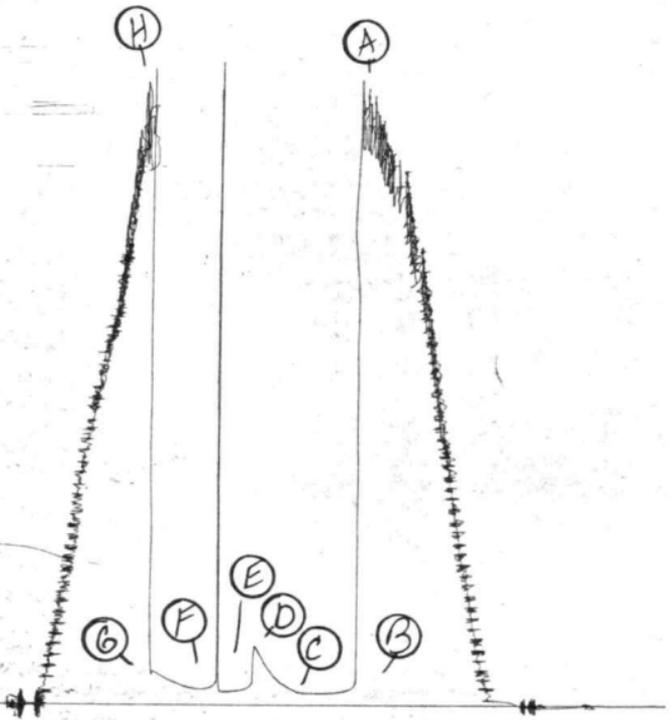
**Initial Shut-In**  
Breakdown: 10 Inc.  
of 3 mins. and a  
final inc. of 0 Min.

**Second Flow Pressure**  
Breakdown: 6 Inc.  
of 5 mins. and a  
final inc. of 0 Min.

**Final Shut-In**  
Breakdown: 9 Inc.  
of 3 mins. and a  
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>50</u>	<u>0</u>	<u>36</u>	<u>0</u>	<u>52</u>	<u>0</u>	<u>47</u>
P 2 <u>5</u>	<u>44</u>	<u>3</u>	<u>41</u>	<u>5</u>	<u>47</u>	<u>3</u>	<u>50</u>
P 3 <u>10</u>	<u>39</u>	<u>6</u>	<u>47</u>	<u>10</u>	<u>42</u>	<u>6</u>	<u>53</u>
P 4 <u>15</u>	<u>36</u>	<u>9</u>	<u>56</u>	<u>15</u>	<u>41</u>	<u>9</u>	<u>59</u>
P 5 <u>20</u>	<u>36</u>	<u>12</u>	<u>67</u>	<u>20</u>	<u>41</u>	<u>12</u>	<u>65</u>
P 6 <u>25</u>	<u>36</u>	<u>15</u>	<u>79</u>	<u>25</u>	<u>Flushed tool</u>	<u>15</u>	<u>72</u>
P 7 <u>30</u>	<u>36</u>	<u>18</u>	<u>97</u>	<u>30</u>	<u>47</u>	<u>18</u>	<u>80</u>
P 8		<u>21</u>	<u>129</u>			<u>21</u>	<u>89</u>
P 9		<u>24</u>	<u>148</u>			<u>24</u>	<u>98</u>
P10		<u>27</u>	<u>176</u>			<u>27</u>	<u>108</u>
P11		<u>30</u>	<u>182</u>			<u>30</u>	
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TRC #5190  
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Company Revlin Drilling, Inc. Lease & Well No. Meier #1  
 Elevation 1877 Kelly Bushing Arbuckle Formation Effective Pay - Ft. Ticket No. 5191  
 Date 4/28/80 Sec. 30 Twp. 15S Range 12W County Russell State Kansas

Test Approved by S. C. Linegreen Western Representative Denis Wondra

Formation Test No. 2 Interval Tested from 3360 ft. to 3368 ft. Total Depth 3368 ft.  
 Packer Depth 3355 ft. Size 6 3/4 in. Packer Depth 3360 ft. Size 6 3/4 in.  
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3350 ft. Recorder Number 3474 Cap. 3000  
 Bottom Recorder Depth (Outside) 3361 ft. Recorder Number 3659 Cap. 4000  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Revlin Drilling Rig #1 Drill Collar Length -- I. D. - in.  
 Mud Type starch Viscosity 52 Weight Pipe Length - I. D. - in.  
 Weight 9.8 Water Loss 7.8 cc. Drill Pipe Length 3333 I. D. 3.8 in.  
 Chlorides 74,000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 OD in.  
 Jars: Make -- Serial Number - Anchor Length 8 ft. Size 5 1/2 OD in.  
 Did Well Flow? - Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Good throughout flow periods.

Blow: \_\_\_\_\_  
 \_\_\_\_\_  
 Recovered 130 ft. of muddy water Trace of oil  
 Recovered 185 ft. of salt water Chlorides 28,000 ppm  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_  
 \_\_\_\_\_

Time Set Packer(s) 8:53 A.M. ~~P.M.~~ Time Started Off Bottom 10:25 A.M. ~~P.M.~~ Maximum Temperature 104°  
 Initial Hydrostatic Pressure ..... (A) 1800 P.S.I.  
 Initial Flow Period ..... Minutes 30 (B) 52 P.S.I. to (C) 68 P.S.I.  
 Initial Closed In Period ..... Minutes 30 (D) 963 P.S.I.  
 Final Flow Period ..... Minutes 60 (E) 106 P.S.I. to (F) 145 P.S.I.  
 Final Closed In Period ..... Minutes 30 (G) 926 P.S.I.  
 Final Hydrostatic Pressure ..... (H) 1748 P.S.I.

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 4/28/80 Test Ticket No. 5191  
 Recorder No. 3474 Capacity 3000 Location 3350 Ft.  
 Clock No. ---- Elevation 1877 Kelly Bushing Well Temperature 104° °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1800</u> P.S.I.	Open Tool	<u>8:53A</u> M	
B First Initial Flow Pressure	<u>52</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>68</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>963</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>106</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>145</u> P.S.I.			
G Final Closed-in Pressure	<u>926</u> P.S.I.			
H Final Hydrostatic Mud	<u>1748</u> P.S.I.			

**PRESSURE BREAKDOWN**

**First Flow Pressure**  
 Breakdown: 6 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

**Initial Shut-In**  
 Breakdown: 11 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

**Second Flow Pressure**  
 Breakdown: 12 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

**Final Shut-In**  
 Breakdown: 10 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>52</u>	<u>0</u>	<u>68</u>	<u>0</u>	<u>106</u>	<u>0</u>	<u>145</u>
P 2 <u>5</u>	<u>48</u>	<u>3</u>	<u>292</u>	<u>5</u>	<u>102</u>	<u>3</u>	<u>342</u>
P 3 <u>10</u>	<u>47</u>	<u>6</u>	<u>450</u>	<u>10</u>	<u>102</u>	<u>6</u>	<u>471</u>
P 4 <u>15</u>	<u>53</u>	<u>9</u>	<u>570</u>	<u>15</u>	<u>105</u>	<u>9</u>	<u>579</u>
P 5 <u>20</u>	<u>58</u>	<u>12</u>	<u>661</u>	<u>20</u>	<u>109</u>	<u>12</u>	<u>667</u>
P 6 <u>25</u>	<u>64</u>	<u>15</u>	<u>739</u>	<u>25</u>	<u>114</u>	<u>15</u>	<u>733</u>
P 7 <u>30</u>	<u>68</u>	<u>18</u>	<u>803</u>	<u>30</u>	<u>120</u>	<u>18</u>	<u>780</u>
P 8 _____		<u>21</u>	<u>852</u>	<u>35</u>	<u>126</u>	<u>21</u>	<u>826</u>
P 9 _____		<u>24</u>	<u>891</u>	<u>40</u>	<u>131</u>	<u>24</u>	<u>865</u>
P10 _____		<u>27</u>	<u>924</u>	<u>45</u>	<u>135</u>	<u>27</u>	<u>895</u>
P11 _____		<u>30</u>	<u>952</u>	<u>50</u>	<u>139</u>	<u>30</u>	<u>926</u>
P12 _____		<u>33</u>	<u>963</u>	<u>55</u>	<u>142</u>		
P13 _____				<u>60</u>	<u>145</u>		
P14 _____							
P15 _____							
P16 _____							
P17 _____							
P18 _____							
P19 _____							
P20 _____							

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