

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: Genesis

Operator Contact Person: Larry M. Jack

Phone (316) 267-3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Curtis Covey

Designate Type of completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/17/00 9/22/00 10/24/00
Spud Date Date Reached TD Completion Date

API NO. 15- 167-23,178-0070

County Russell

- - S/2 - Sec. 8 Twp. 15S Rge 13W X W ^E

1650 S Feet from S/N (circle one) Line of Section

2640 W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MV Rein Well # 3

Field Name Trapp

Producing Formation LKC, Arbuckle

Elevation: Ground 1749' KB 1754'

Total Depth 3300' PBTB 3263.82'

Amount of Surface Pipe Set and Cemented at 728 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

De-watering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry M. Jack

Title Larry M. Jack, Production Manager Date _____

Subscribed and sworn to before me this 13th day of Dec. 2000.

Notary Public Connie Jarry
Date Commission Expires January 1, 2001

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input checked="" type="checkbox"/> Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other
<u>IOG</u> (Specify)		

Operator name Murfin Drilling Co., Inc.

Lease Name MV Rein Well # 3

Sec. 8 Twp. 15S Rge. 13

East
 West

County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No **SB** Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No **KCC** Name Top Datum

Cores Taken Yes No SEE ATTACHED

Electric Log Run (Submit Copy) Yes No

List all E.Log
Dual Induction Log,
Micro Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	728'	Common	300	3% cc 2% gel
Production	7.875	5 1/2"	15#	3302'	ASC	200	10% salt 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Csg <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3193-97'	Class A LCM	50	7# Cemand

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	3193-97'		
4	3183-86'			

TUBING RECORD	Size Set At 2 7/8" 3148.45'	Packer At	Liner <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------------------	-----------	---

Date of First, Resumed Production, SWD or Inj. 10/24/00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
---	---

Estimated Production Per 24 Hours	Oil Bbls 21	Gas Mcf	Water Bbls 252	Gas-Oil Ratio	Gravity
-----------------------------------	----------------	---------	-------------------	---------------	---------

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

RIG #8 #1092 - Murfin Drilling Company, Inc. - Operator Spud: 9:30
a.m. 09/17/00

MV REIN #3 **MV Partners** - 1.0000000
1650' FSL - 2640' FWL
Sec. 8-15S-13W
Russell County, Kansas

09/23/00 RTD: 3300'. C.T.: 1-1/2 hrs. Rig released @ 8:30 a.m., 09/22/00.

MV REIN #3		
1650' FSL - 2640' FWL		
Sec. 8-15S-13W		
FORMATION	LOG	DATUM
	TOP	
Anhydrite	706	+1048
B/Anhydrite	738	+1016
Herington	1524	+230
Council Grove	1862	-108
Stotler	2260	-506
Tarkio	2331	-577
Emporia	2392	-638
Topeka	2600	-846
Oread	2754	-1000
Heebner	2836	-1082
Toronto	2852	-1098
Lansing Group	2904	-1150
Base Kansas City	3166	-1412
Arbuckle	3182	-1428