



DRILL STEM TEST REPORT

Prepared For: **Abercombie Energy, LLC**

150 N. Main Suite #801
Wichita KS 67202-1383

ATTN: Don Beauchamp

31-15s-13w Russell

Prosser # 1-31

Start Date: 2003.08.04 @ 00:38:15

End Date: 2003.08.04 @ 06:44:30

Job Ticket #: 17363 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Abercombie Energy, LLC

150 N. Main Suite #801
Wichita KS 67202-1383

ATTN: Don Beauchamp

Prosser # 1-31

31-15s-13w Russell

Job Ticket: 17363

DST#: 1

Test Start: 2003.08.04 @ 00:38:15

GENERAL INFORMATION:

Formation: **Oread**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:20:00

Time Test Ended: 06:44:30

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: **2854.00 ft (KB) To 2892.00 ft (KB) (TVD)**

Total Depth: 2892.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1839.00 ft (KB)

1834.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **3227**

Inside

Press@RunDepth: 86.24 psig @ 2860.01 ft (KB)

Start Date: 2003.08.04

End Date:

2003.08.04

Capacity: 7000.00 psig

Last Calib.: 2003.08.04

Start Time: 00:38:16

End Time:

06:44:30

Time On Btm: 2003.08.04 @ 02:19:45

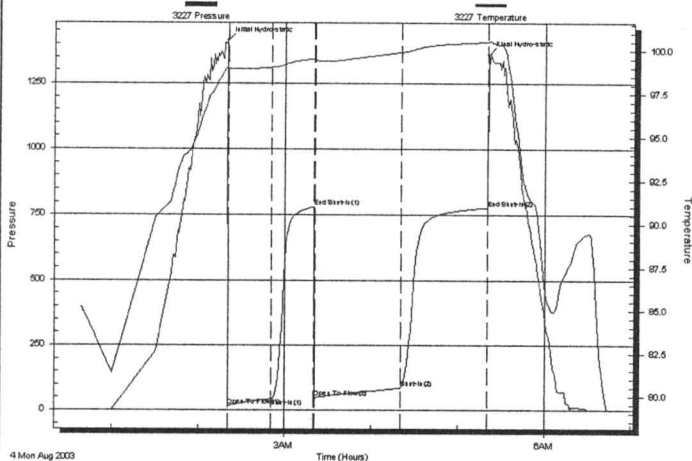
Time Off Btm: 2003.08.04 @ 05:20:45

TEST COMMENT: IF-Weak built to 2" in
IF-Weak Surface blow

ISI-Dead

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1411.12	99.03	Initial Hydro-static
1	17.00	98.95	Open To Flow (1)
31	43.98	99.02	Shut-In(1)
60	780.40	99.51	End Shut-In(1)
61	48.93	99.45	Open To Flow (2)
121	86.24	99.89	Shut-In(2)
181	778.52	100.49	End Shut-In(2)
181	1357.99	100.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	muddy salt water	0.25
80.00	mud W/oil spots	0.39

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Abercombie Energy, LLC

150 N. Main Suite #801
Wichita KS 67202-1383

ATTN: Don Beauchamp

Prosser # 1-31

31-15s-13w Russell

Job Ticket: 17363

DST#: 1

Test Start: 2003.08.04 @ 00:38:15

Tool Information

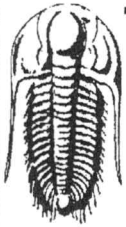
Drill Pipe:	Length: 2429.00 ft	Diameter: 3.80 inches	Volume: 34.07 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 410.00 ft	Diameter: 2.25 inches	Volume: 2.02 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 36.09 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	2854.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.02 ft			
Tool Length:	58.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00		2835.00	
S.I. Tool	5.00		2840.00	
HMV	5.00		2845.00	
Packer	4.00		2849.00	20.00 Bottom Of Top Packer
Packer	5.00		2854.00	
Stubb	1.00		2855.00	
Perforations	5.00		2860.00	
Recorder	0.01	3227 Inside	2860.01	
Perforations	29.00		2889.01	
Recorder	0.01	13308 Outside	2889.02	
Bullnose	3.00		2892.02	38.02 Bottom Packers & Anchor

Total Tool Length: 58.02



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DRILL STEM TEST REPORT

FLUID SUMMARY

Abercombie Energy, LLC

Prosser # 1-31

150 N. Main Suite #801
Wichita KS 67202-1383

31-15s-13w Russell

Job Ticket: 17363

DST#: 1

ATTN: Don Beauchamp

Test Start: 2003.08.04 @ 00:38:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	muddy salt water	0.246
80.00	mud W/oil spots	0.393

Total Length: 130.00 ft

Total Volume: 0.639 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

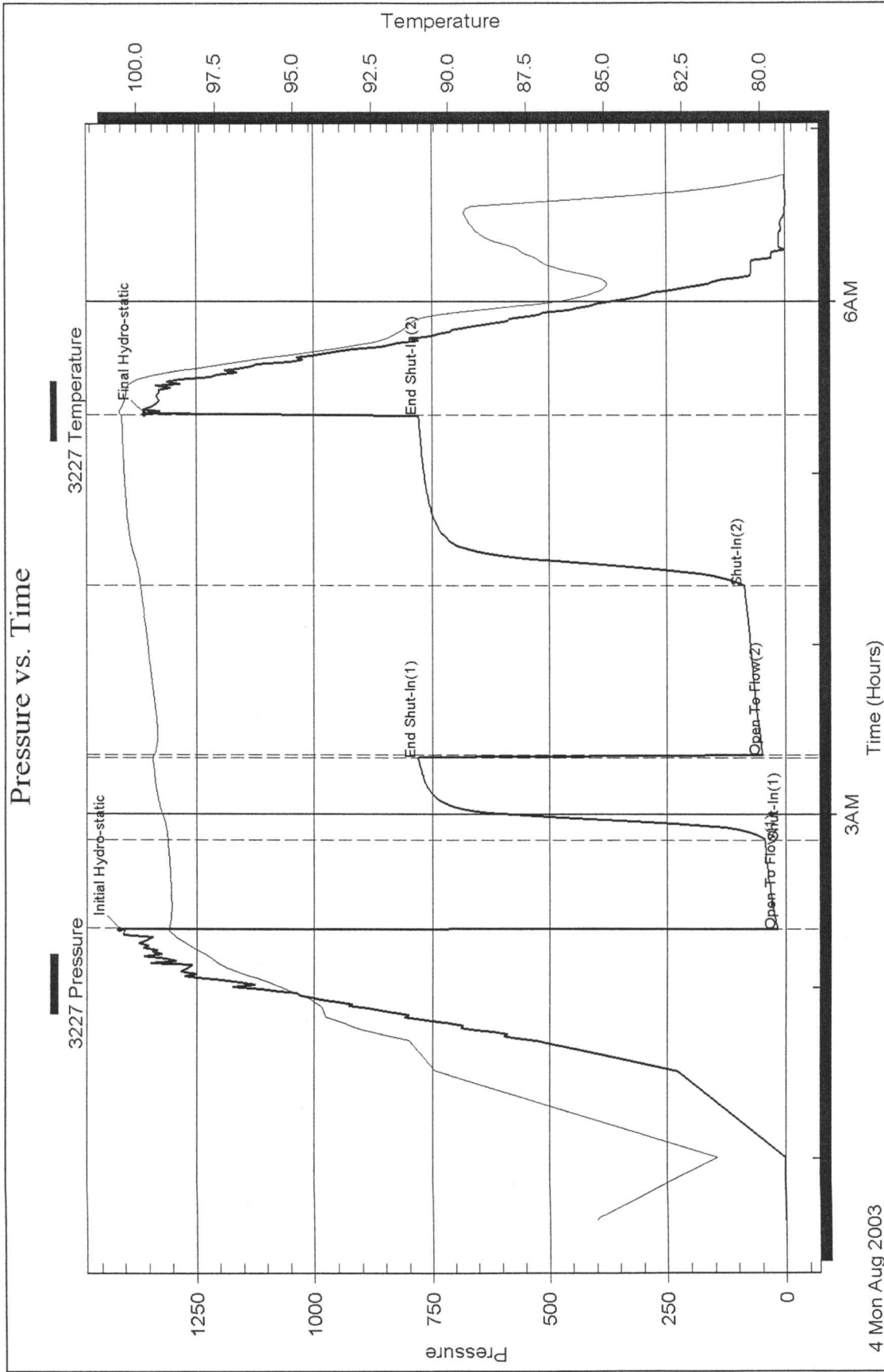
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Abercombie Energy, LLC**

150 N. Main Suite #801
Wichita KS 67202-1383

ATTN: Don Beauchamp

31-15s-13w Russell

Prosser # 1-31

Start Date: 2003.08.04 @ 18:50:55

End Date: 2003.08.05 @ 02:11:10

Job Ticket #: 17364 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

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150 N. Main Suite #801
Wichita KS 67202-1383

ATTN: Don Beauchamp

Prosser # 1-31

31-15s-13w Russell

Job Ticket: 17364

DST#: 2

Test Start: 2003.08.04 @ 18:50:55

GENERAL INFORMATION:

Formation: **L.Kc.-B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:25:55

Time Test Ended: 02:11:10

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: **3031.00 ft (KB) To 3043.00 ft (KB) (TVD)**

Total Depth: 3043.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1839.00 ft (KB)

1834.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **3227**

Inside

Press@RunDepth: 234.62 psig @ 3032.01 ft (KB)

Start Date: 2003.08.04

End Date: 2003.08.05

Start Time: 18:50:56

End Time: 02:11:10

Capacity: 7000.00 psig

Last Calib.: 2003.08.05

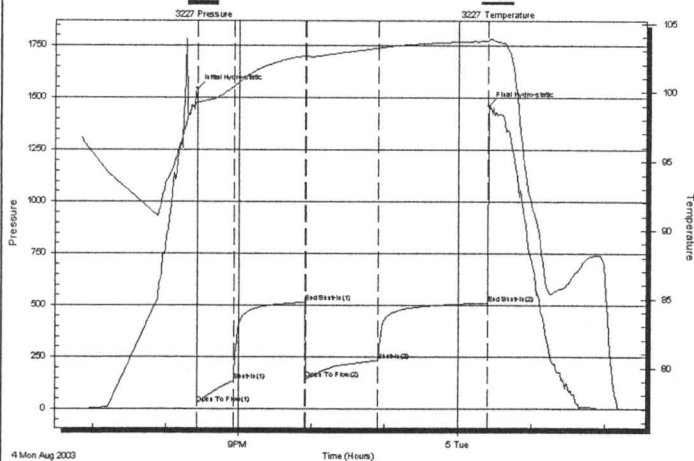
Time On Btm: 2003.08.04 @ 20:25:40

Time Off Btm: 2003.08.05 @ 00:24:55

TEST COMMENT: IF-Good built 10" in
FF-Good built 6" in

ISI-Dead
FSI-Weak blow back 1/2" in

Pressure vs. Time



PRESSURE SUMMARY

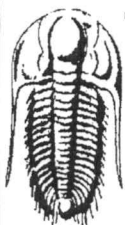
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1543.56	99.27	Initial Hydro-static
1	22.49	99.17	Open To Flow (1)
30	135.54	100.40	Shut-In (1)
89	514.36	102.63	End Shut-In (1)
90	142.39	102.62	Open To Flow (2)
149	234.62	103.17	Shut-In (2)
239	512.28	103.71	End Shut-In (2)
240	1463.03	103.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
460.00	salt water	2.72
1.00	free oil	0.01
0.00	100' gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Abercombie Energy, LLC

Prosser # 1-31

150 N. Main Suite #801
Wichita KS 67202-1383

31-15s-13w Russell

Job Ticket: 17364

DST#: 2

ATTN: Don Beauchamp

Test Start: 2003.08.04 @ 18:50:55

Tool Information

Drill Pipe:	Length: 2616.00 ft	Diameter: 3.80 inches	Volume: 36.70 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 410.00 ft	Diameter: 2.25 inches	Volume: 2.02 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 38.72 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3031.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.02 ft			
Tool Length:	32.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			3012.00	
S.I. Tool	5.00			3017.00	
HMV	5.00			3022.00	
Packer	4.00			3026.00	20.00 Bottom Of Top Packer
Packer	5.00			3031.00	
Stubb	1.00			3032.00	
Recorder	0.01	3227	Inside	3032.01	
Perforations	8.00			3040.01	
Recorder	0.01	13308	Outside	3040.02	
Bullnose	3.00			3043.02	12.02 Bottom Packers & Anchor
Total Tool Length:	32.02				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Abercombie Energy, LLC

Prosser # 1-31

150 N.Main Suite #801
Wichita KS 67202-1383

31-15s-13w Russell

Job Ticket: 17364

DST#: 2

ATTN: Don Beauchamp

Test Start: 2003.08.04 @ 18:50:55

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 9.57 in³

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

deg API

Water Salinity: 78000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
460.00	salt water	2.718
1.00	free oil	0.014
0.00	100' gas in pipe	0.000

Total Length: 461.00 ft

Total Volume: 2.732 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

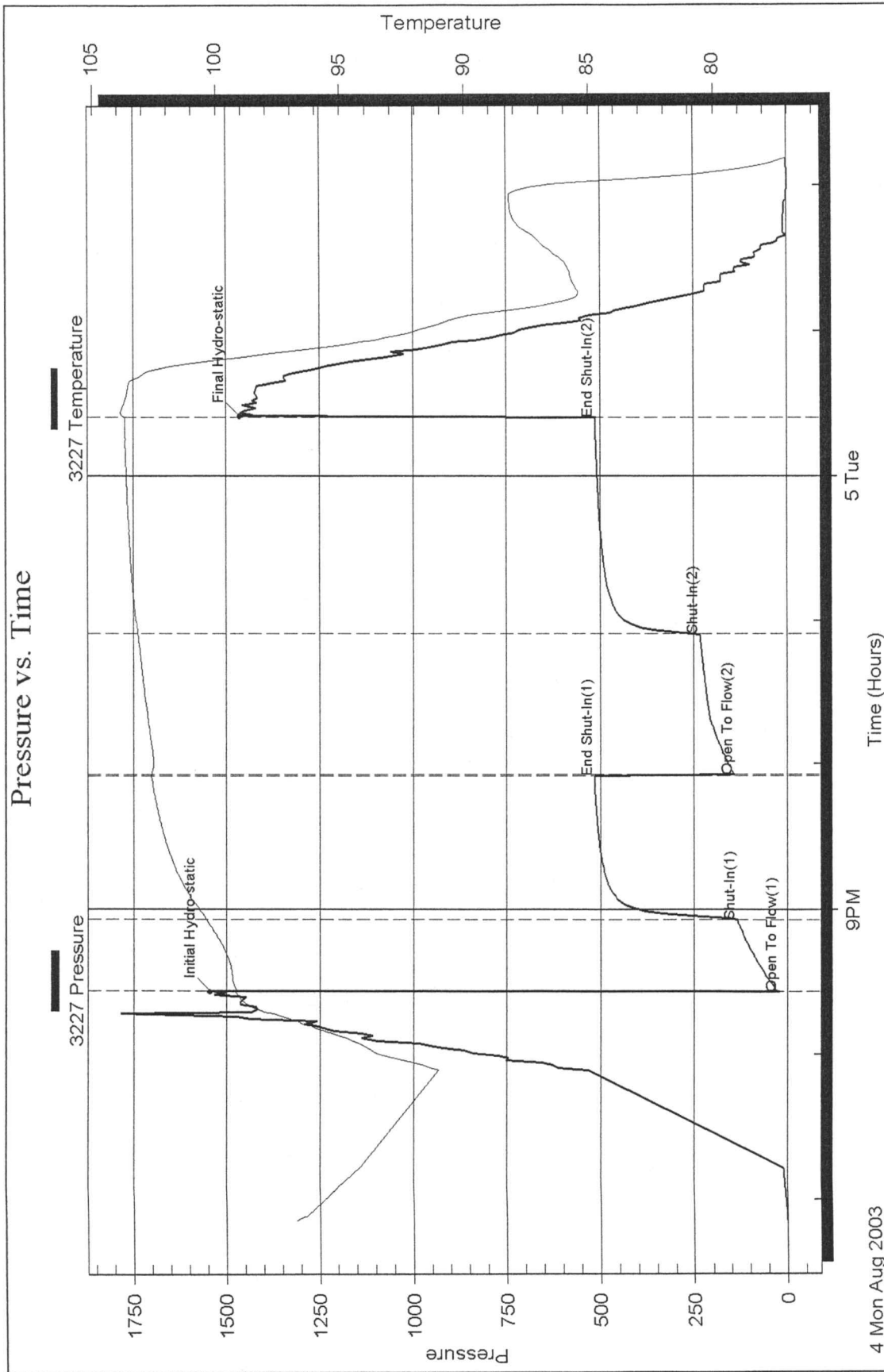
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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Prepared For: **Abercombie Energy, LLC**

150 N. Main Suite #801
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ATTN: Don Beauchamp

31-15s-13w Russell

Prosser # 1-31

Start Date: 2003.08.05 @ 12:46:27

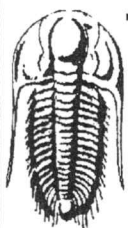
End Date: 2003.08.05 @ 19:09:27

Job Ticket #: 13365 DST #: 3

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150 N. Main Suite #801
Wichita KS 67202-1383

ATTN: Don Beauchamp

Prosser # 1-31

31-15s-13w Russell

Job Ticket: 13365

DST#: 3

Test Start: 2003.08.05 @ 12:46:27

GENERAL INFORMATION:

Formation: L.Kc.-C,D,E,F&G

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:17:57

Time Test Ended: 19:09:27

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: 3070.00 ft (KB) To 3108.00 ft (KB) (TVD)

Total Depth: 2892.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1839.00 ft (KB)

1834.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3227

Inside

Press@RunDepth: 321.00 psig @ 3076.01 ft (KB)

Start Date: 2003.08.05

End Date:

2003.08.05

Start Time: 12:46:28

End Time:

19:09:27

Capacity: 7000.00 psig

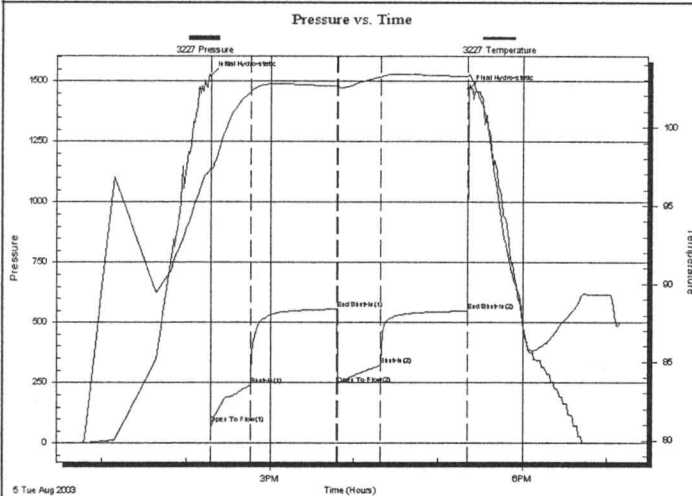
Last Calib.: 2003.08.05

Time On Btm: 2003.08.05 @ 14:17:42

Time Off Btm: 2003.08.05 @ 17:21:27

TEST COMMENT: IF-Strong B.O.B. 2 min.
FF-Strong B.O.B. 6 min.

ISI-Weak Surface blow back
FSI-Strong blow back B.O.B. 25 min.



PRESSURE SUMMARY

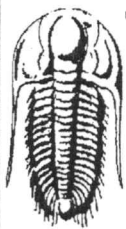
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1523.47	97.38	Initial Hydro-static
1	79.35	97.30	Open To Flow (1)
29	240.83	102.26	Shut-In(1)
90	555.19	102.62	End Shut-In(1)
91	244.37	102.59	Open To Flow (2)
121	321.00	103.21	Shut-In(2)
183	548.61	103.25	End Shut-In(2)
184	1469.52	103.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	salt water	1.52
450.00	GMCWO-20%G-20%M-20%W-40-%oil	5.40
0.00	560 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Abercombie Energy, LLC

Prosser # 1-31

150 N. Main Suite #801
Wichita KS 67202-1383

31-15s-13w Russell

Job Ticket: 13365

DST#: 3

ATTN: Don Beauchamp

Test Start: 2003.08.05 @ 12:46:27

Tool Information

Drill Pipe:	Length: 2648.00 ft	Diameter: 3.80 inches	Volume: 37.14 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 410.00 ft	Diameter: 2.25 inches	Volume: 2.02 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 58000.00 lb
			Total Volume: 39.16 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3070.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.02 ft			
Tool Length:	58.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3051.00	
S.I. Tool	5.00			3056.00	
HMV	5.00			3061.00	
Packer	4.00			3065.00	20.00 Bottom Of Top Packer
Packer	5.00			3070.00	
Stubb	1.00			3071.00	
Perforations	5.00			3076.00	
Recorder	0.01	3227	Inside	3076.01	
Perforations	29.00			3105.01	
Recorder	0.01	13308	Outside	3105.02	
Bullnose	3.00			3108.02	38.02 Bottom Packers & Anchor
Total Tool Length:		58.02			



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DRILL STEM TEST REPORT

FLUID SUMMARY

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Prosser # 1-31

150 N.Main Suite #801
Wichita KS 67202-1383

31-15s-13w Russell

Job Ticket: 13365

DST#: 3

ATTN: Don Beauchamp

Test Start: 2003.08.05 @ 12:46:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 110000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	salt water	1.525
450.00	GMCWO-20%G-20%M-20%W-40-%oil	5.401
0.00	560 gas in pipe	0.000

Total Length: 760.00 ft

Total Volume: 6.926 bbl

Num Fluid Samples: 0

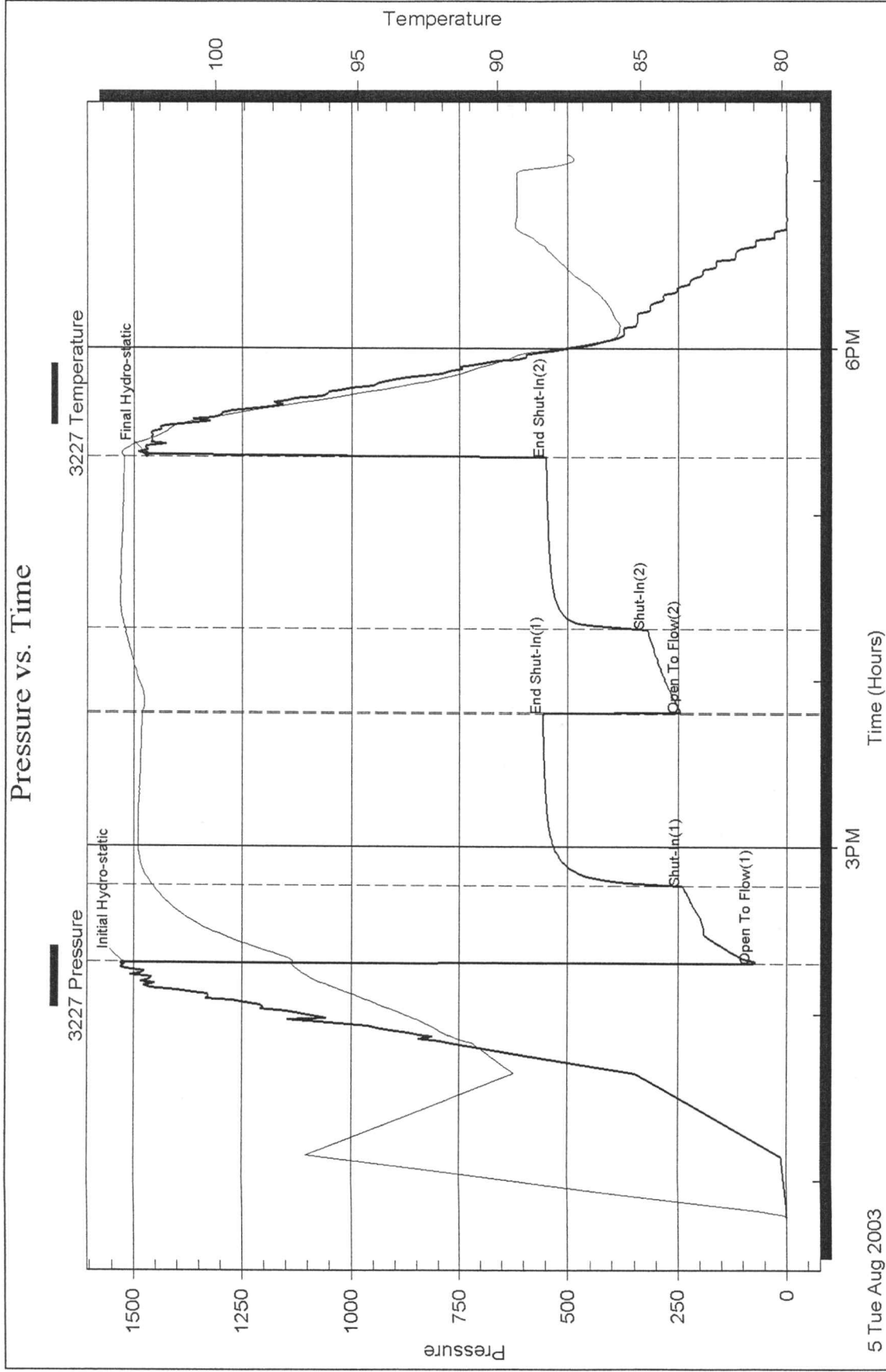
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Abercombie Energy, LLC**

150 N. Main Suite #801
Wichita KS 67202-1383

ATTN: Don Beauchamp

31-15s-13w Russell

Prosser # 1-31

Start Date: 2003.08.06 @ 12:52:44

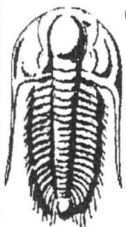
End Date: 2003.08.06 @ 19:58:14

Job Ticket #: 17366 DST #: 4

Trilobite Testing, Inc

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150 N. Main Suite #801
Wichita KS 67202-1383

ATTN: Don Beauchamp

Prosser # 1-31

31-15s-13w Russell

Job Ticket: 17366

DST#: 4

Test Start: 2003.08.06 @ 12:52:44

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:27:14

Time Test Ended: 19:58:14

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: 3230.00 ft (KB) To 3252.00 ft (KB) (TVD)

Total Depth: 3252.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1839.00 ft (KB)

1834.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3227 Inside

Press@RunDepth: 763.16 psig @ 3234.01 ft (KB)

Start Date: 2003.08.06

End Date:

2003.08.06

Start Time: 12:52:45

End Time:

19:58:14

Capacity: 7000.00 psig

Last Calib.: 2003.08.06

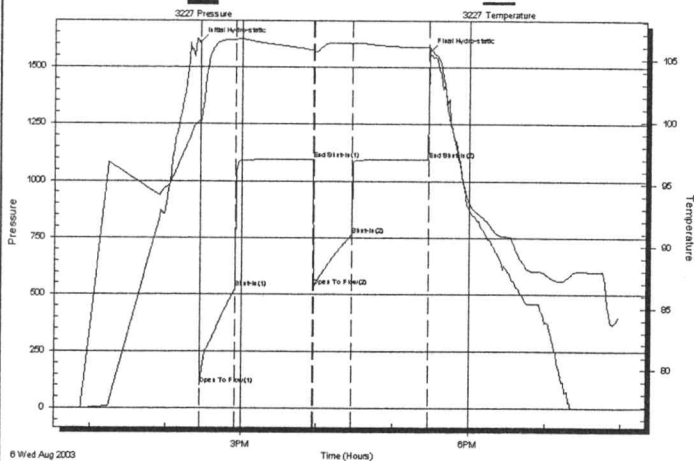
Time On Btm: 2003.08.06 @ 14:26:59

Time Off Btm: 2003.08.06 @ 17:28:29

TEST COMMENT: IF-Strong B.O.B. 1 min.
FF-Strong B.O.B.

ISI-Dead
FSI-Weak Surface blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1607.19	100.11	Initial Hydro-static
1	103.28	100.01	Open To Flow (1)
29	526.44	106.53	Shut-In (1)
90	1094.17	105.74	End Shut-In (1)
91	534.41	105.67	Open To Flow (2)
121	763.16	106.27	Shut-In (2)
181	1094.58	105.97	End Shut-In (2)
182	1566.35	106.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
870.00	salt water	8.47
100.00	GMOCW-20%G-10%M-20%O-50%W	1.40
700.00	GMWCO-50%G-3%M-15%W-33%O	9.82
100.00	Oil W/w ater 97%oil 3%w ater	1.40
0.00	150'gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Abercombie Energy, LLC

150 N. Main Suite #801
Wichita KS 67202-1383

ATTN: Don Beauchamp

Prosser # 1-31

31-15s-13w Russell

Job Ticket: 17366

DST#: 4

Test Start: 2003.08.06 @ 12:52:44

Tool Information

Drill Pipe:	Length:	2803.00 ft	Diameter:	3.80 inches	Volume:	39.32 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	410.00 ft	Diameter:	2.25 inches	Volume:	2.02 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	60000.00 lb
					Total Volume:	41.34 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		3.00 ft					String Weight: Initial	46000.00 lb
Depth to Top Packer:		3230.00 ft					Final	53000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		25.02 ft						
Tool Length:		45.02 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3211.00	
S.I. Tool	5.00			3216.00	
HMV	5.00			3221.00	
Packer	4.00			3225.00	20.00 Bottom Of Top Packer
Packer	5.00			3230.00	
Stubb	1.00			3231.00	
Perforations	3.00			3234.00	
Recorder	0.01	3227	Inside	3234.01	
Perforations	18.00			3252.01	
Recorder	0.01	13308	Outside	3252.02	
Bullnose	3.00			3255.02	25.02 Bottom Packers & Anchor

Total Tool Length: 45.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abercombie Energy, LLC

Prosser # 1-31

150 N. Main Suite #801
Wichita KS 67202-1383

31-15s-13w Russell

Job Ticket: 17366

DST#: 4

ATTN: Don Beauchamp

Test Start: 2003.08.06 @ 12:52:44

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 10.19 in³

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

39 deg API

Water Salinity:

40000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
870.00	salt water	8.469
100.00	GMOCW-20%G-10%M-20%O-50%W	1.403
700.00	GMWCO-50%G-3%M-15%W-33%O	9.819
100.00	Oil W/w ater 97%oil 3%w ater	1.403
0.00	150'gas in pipe	0.000

Total Length: 1770.00 ft

Total Volume: 21.094 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

