15-167-23383 22-15s-13w

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Aleo Oil Company**

1864 NW 20th
Hoisington KS 67554

ATTN: Brad Hutchison

22 15 13W Russell KS

Esfeld #2

Start Date: 2006.09.24 @ 08:12:50
End Date: 2006.09.24 @ 14:52:35
Job Ticket #: 25102 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

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1864 NW 20th
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ATTN: Brad Hutchison

Esfeld #2

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Job Ticket: 25102 **DST#: 1**

Test Start: 2006.09.24 @ 08:12:50

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:31:20
Time Test Ended: 14:52:35

Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32

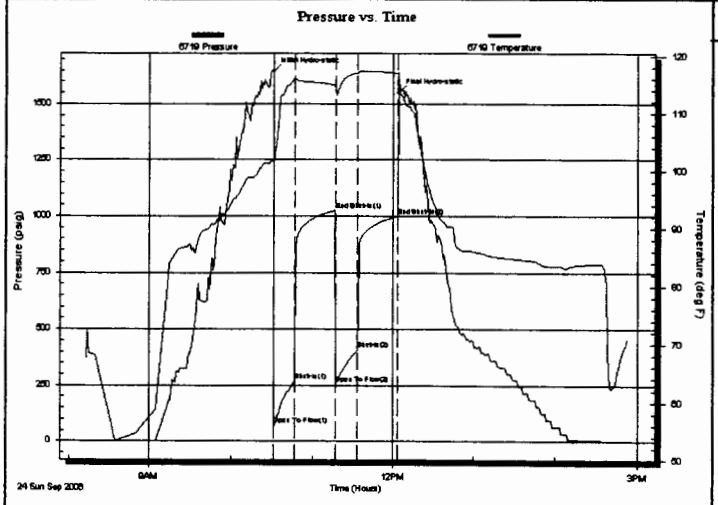
Interval: 3284.00 ft (KB) To 3315.00 ft (KB) (TVD)
Total Depth: 3315.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1879.00 ft (KB)
1869.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6719 **Inside**
Press@RunDepth: 412.18 psig @ 3287.00 ft (KB)
Start Date: 2006.09.24 End Date: 2006.09.24
Start Time: 08:12:52 End Time: 14:52:35

Capacity: 7000.00 psig
Last Calib.: 2006.09.24
Time On Btm: 2006.09.24 @ 10:31:05
Time Off Btm: 2006.09.24 @ 12:04:05

TEST COMMENT: IFP Strong Blow BOB in 2 Min.
ISI Blow back Built to 1"
FFP Strong BOB in 1 Min. 45 Sec.
FSI Dead



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1645.24	101.75	Initial Hydro-static
1	71.78	101.55	Open To Flow (1)
16	270.49	116.10	Shut-In(1)
46	1025.34	114.89	End Shut-In(1)
47	259.01	114.25	Open To Flow (2)
63	412.18	117.02	Shut-In(2)
93	999.72	116.98	End Shut-In(2)
93	1548.77	117.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SMW 95%W 5%M	0.15
240.00	MWCO 20%G 55%O 15%W 10%M	3.37
450.00	VSMO 45%G 50%O 5%M	6.31
280.00	Frothy Oil 20%G 80%O	3.93

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TOOL DIAGRAM

Aleo Oil Company

1864 NW 20th
Hoisington KS 67554

ATTN: Brad Hutchison

Esfeld #2

22 15 13W Russell KS

Job Ticket: 25102 **DST#: 1**

Test Start: 2006.09.24 @ 08:12:50

Tool Information

Drill Pipe:	Length:	3256.00 ft	Diameter:	3.80 inches	Volume:	45.67 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.70 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	
					Total Volume:	45.82 bbl	

Drill Pipe Above KB:	23.00 ft
Depth to Top Packer:	3284.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	31.00 ft
Tool Length:	52.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		2200.00 lb
Weight set on Packer:		25000.00 lb
Weight to Pull Loose:		48000.00 lb
Tool Chased		0.00 ft
String Weight:	Initial	42000.00 lb
	Final	46000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3264.00		
Shut In Tool	5.00			3269.00		
Hydraulic tool	5.00			3274.00		
Packer	5.00			3279.00	21.00	Bottom Of Top Packer
Packer	5.00			3284.00		
Stubb	1.00			3285.00		
Perforations	2.00			3287.00		
Recorder	0.00	6719	Inside	3287.00		
Perforations	25.00			3312.00		
Recorder	0.00	13221	Outside	3312.00		
Bullnose	3.00			3315.00	31.00	Bottom Packers & Anchor
Total Tool Length:	**52.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Aleo Oil Company

1864 NW 20th
Hoisington KS 67554

ATTN: Brad Hutchison

Esfeld #2

22 15 13W Russell KS

Job Ticket: 25102 **DST#: 1**

Test Start: 2006.09.24 @ 08:12:50

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	35 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	22000 ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.59 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6300.00 ppm				
Filter Cake:	2.00 inches				

Recovery Information

Recovery Table

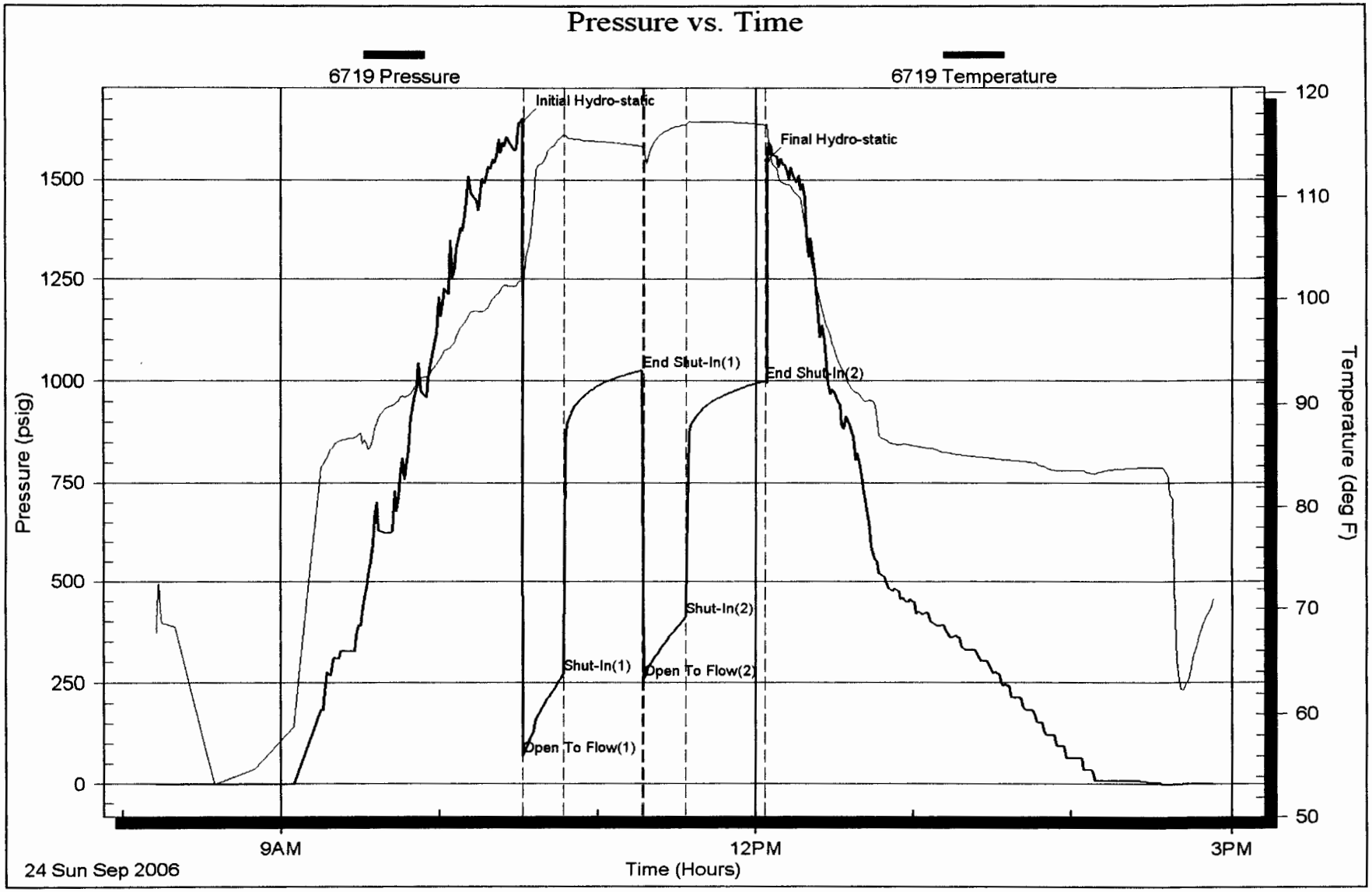
Length ft	Description	Volume bbl
30.00	SMW 95%W 5%M	0.148
240.00	MWCO 20%G 55%O 15%W 10%M	3.367
450.00	VSMO 45%G 50%O 5%M	6.312
280.00	Frothy Oil 20%G 80%O	3.928

Total Length: 1000.00 ft Total Volume: 13.755 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6719 Pressure
6719 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure (psig)
Temperature (deg F)
1500
1250
1000
750
500
250
0
120
110
100
90
80
70
60
50
9AM
12PM
3PM
24 Sun Sep 2006
Time (Hours)

TRILOBITE TESTING INC.
P.O. Box 362 • Hays, Kansas 67601

9288

25102

10/05

Test Ticket

Well Name & No. Esfeld #2 Test No. 1 Date 9-24-06

Company Aleo Oil Company Zone Tested Arbuckle

Address ---- NW 20th Hoisington, Ks Elevation 1879 KB 1869 GL

Co. Rep / Geo. Brad Hutchison Rig Southwind #3

Location: Sec. 22 Twp. 15s Rge. 13w Co. Russell State Ks

Comment: Release date / time:

Interval Tested 3284 - 3315 Initial Str Wt./Lbs. 42,000 Unseated Str Wt/Lbs. 46,000

Anchor Length 31' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 48,000

Top Packer Depth 3279 Tool Weight 2200

Bottom Packer Depth 3284 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 3315 Wt. Pipe Run 0 Drill Collar Run 30

Mud Wt. 9.0 LCM 1# Vis. 55 WL 9.6 Drill Pipe Size 4½XH Ft. Run 3256

Blow Description IFP- Strong Blow, BOB in 2 min.
ISI - Blowback Built to 1"
FFP- Strong Blow, BOB in 1 min 45 sec.
FSI - Dead.

Recovery - Total Feet 1,000 GIP 60 Ft. in DC Ft. in DP

Rec. 280	Feet of Frothy Oil	20 %gas	80 %oil	%water	%mud
Rec. 450	Feet of Very S Muddy Oil	45 %gas	50 %oil	%water	5 %mud
Rec. 240	Feet of Muddy Water Cut Frothy Oil	40 %gas	55 %oil	15 %water	10 %mud
Rec. 30	Feet of Slightly Muddy Water	%gas	%oil	95 %water	5 %mud
Rec.	Feet of	%gas	%oil	%water	%mud

BHT 117° °F Gravity 37 °API D @ 78° °F Corrected Gravity 35 °API

RW .278 @ 75 °F Chlorides 22,000 ppm Recovery Chlorides 6,300 ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud		1642 PSI	Recorder No.	6719	Test	1100
(B) First Initial Flow Pressure		72 PSI	(depth)	3287	Jars	
(C) First Final Flow Pressure		270 PSI	Recorder No.	13221	Safety Jt.	
(D) Initial Shut-In Pressure		1025 PSI	(depth)	3312	Circ Sub	
(E) Second Initial Flow Pressure		259 PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		412 PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1000 PSI	**Initial Opening**	15	Ext. Packer	
(Q) Final Hydrostatic Mud		1549 PSI	Initial Shut-In	30	Shale Packer	
			Final Flow	15	Ruined Packer	
			Final Shut-In	30	Mileage	105 rt 131.25
			T-On Location	7:15	Sub Total:	
			T-Started	8:12	Std. By	
			T-Open	10:31	Acc. Chg:	
			T-Pulled	12:01	Other:	
			T-Out	14:53	Total:	$1231.25

Approved By

Our Representative J. McLemore Thank You

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.