

15-167-23387

33-15s-13w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21108.D366

Page 1 of 2 Pages

Company Reif Oil & Gas Co., LLC Lease & Well No. Christians No. 1
Elevation 1901KB Formation Topeka Effective Pay -- Ft. Ticket No. J1969
Date 10-30-06 Sec. 33 Twp. 15S Range 13W County Russell State Kansas
Test Approved By Jim Musgrove Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 2,931 ft. to 2,984 ft. Total Depth 2,984 ft.

Packer Depth 2,926 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 2,931 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 2,934 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 2,981 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Warren Drilling, LLC - Rig 10 Drill Collar Length 240 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 40 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 9.6 cc. Drill Pipe Length 2,671 ft. I.D. 2 1/2 in.

Chlorides 6,300 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 53 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 12 mins.

2nd Open: Weak blow. Dead in 10 mins.

Recovered 30 ft. of oil specked mud = .147600 bbls.

Recovered -- ft. of

Recovered -- ft. of

Recovered -- ft. of

Recovered -- ft. of

Remarks

Time Set Packer(s) 2:40 ~~XXX~~ A.M. Time Started Off Bottom 4:00 ~~XXX~~ A.M. Maximum Temperature 95°

Initial Hydrostatic Pressure (A) 1420 P.S.I.

Initial Flow Period Minutes 20 (B) 33 P.S.I. to (C) 42 P.S.I.

Initial Closed In Period Minutes 20 (D) 894 P.S.I.

Final Flow Period Minutes 20 (E) 46 P.S.I. to (F) 52 P.S.I.

Final Closed In Period Minutes 20 (G) 862 P.S.I.

Final Hydrostatic Pressure (H) 1386 P.S.I.

GENERAL INFORMATION

Client Information:

Company: REIF OI+GAS LLC

Contact: DON REIF

Phone: Fax: e-mail:

Site Information:

Contact: JIM MUSGROVE

Phone: Fax: e-mail:

Well Information:

Name: CHRISTIANS #1

Operator: REIF OIL+GAS LLC

Location-Downhole: DST #1 2931 TO 2984

Location-Surface: S33/15S/13W RUSSELL COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JIM MUSGROVE

Test Type: CONVENTIONAL

Job Number: D366

Test Unit: 2

Start Date: 2006/10/30

Start Time: 12:35:00

End Date: 2006/10/30

End Time: 18:15:00

Report Date: 2005/10/30

Prepared By: JOHN RIEDL

Remarks:

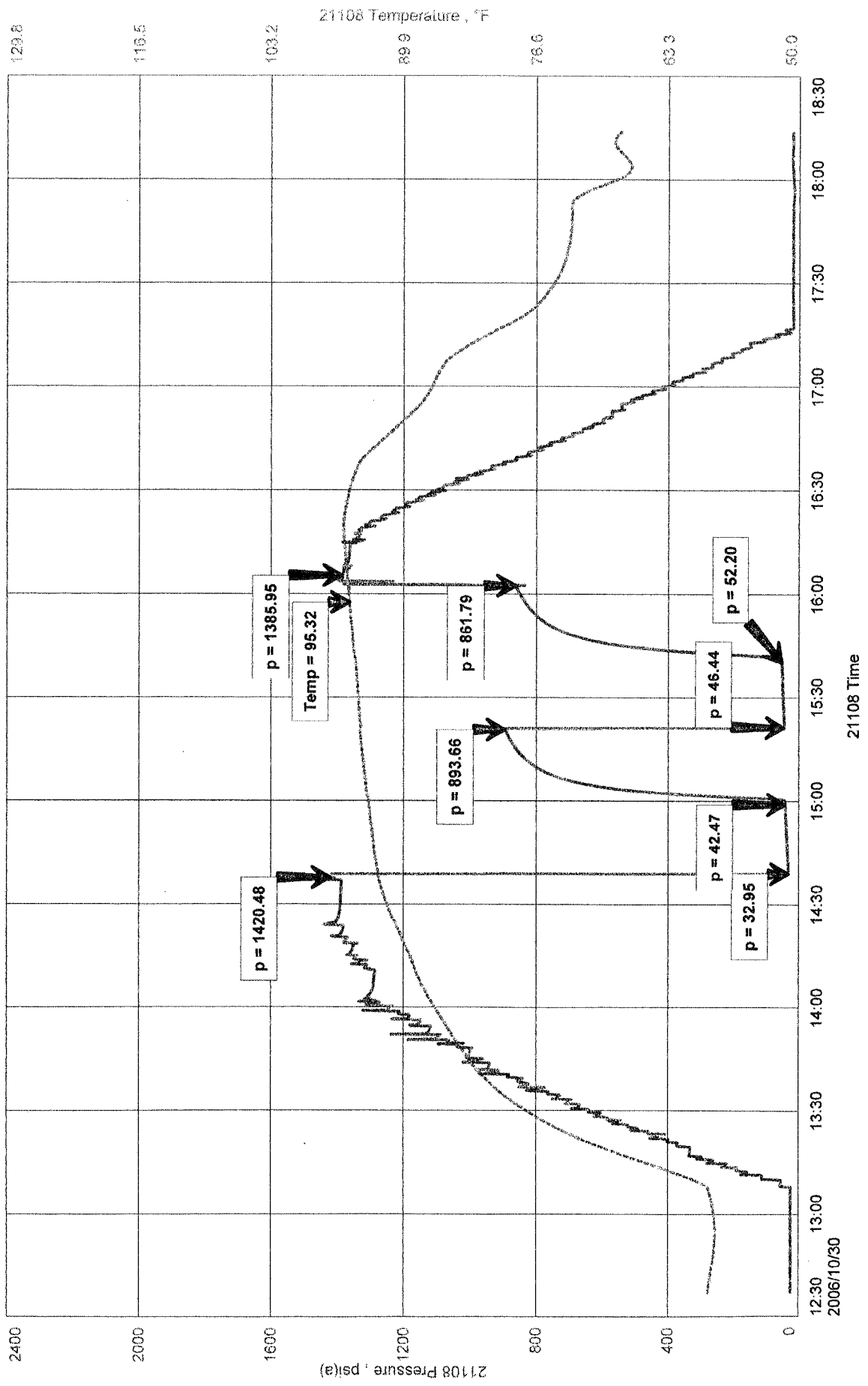
Qualified By: JIM MUSGROVE

RECOVERY: 30' OIL SPECKED MUD

REIF OI+GAS LLC
DST #1 2931 TO 2984
Start Test Date: 2006/10/30
Final Test Date: 2006/10/30

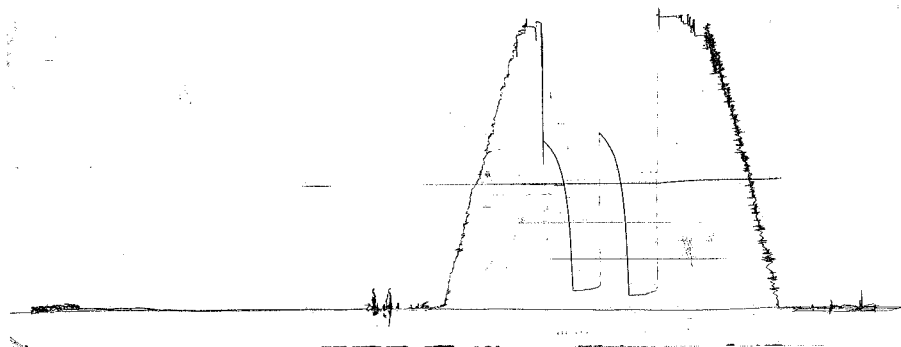
CHRISTIANS #1
Formation: TOPEKA
Job Number: D366

CHRISTIANS #1



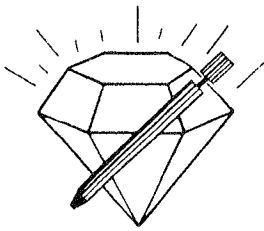
85160405 DST #1
CHRISTIAN #7

ROC #11017
OUTSIDE



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1420	1420
(B) First Initial Flow Pressure.....	33	33
(C) First Final Flow Pressure	42	42
(D) Initial Closed-in Pressure	894	894
(E) Second Initial Flow Pressure	46	46
(F) Second Final Flow Pressure.....	52	52
(G) Final Closed-in Pressure.....	862	862
(H) Final Hydrostatic Mud	1386	1386



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STC 21108.D 367

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Company Reif Oil & Gas Co., LLC Lease & Well No. Christians No. 1

Elevation 1901KB Formation Lansing/Kansas City "A" & "B" Effective Pay -- Ft. Ticket No. J1970

Date 10-30-06 Sec. 33 Twp. 15S Range 13W County Russell State Kansas

Test Approved By Jim Musgrove Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,093 ft. to 3,124 ft. Total Depth 3,124 ft.

Packer Depth 3,088 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,093 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,096 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,121 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Warren Drilling, LLC - Rig 10 Drill Collar Length 240 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 2,833 ft. I.D. 2 1/2 in.

Chlorides 6,200 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 31 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow building to 1 in.

2nd Open: Weak, 1 in., blow decreasing to 1/2 in.

Recovered 150 ft. of gas in pipe

Recovered 5 ft. of clean oil = .024600 bbls.

Recovered 95 ft. of very slightly oil cut muddy water = .467400 bbls. (Grind out: 1%-oil; 30%-mud; 69%-water)

Recovered 100 ft. of TOTAL FLUID = .492000 bbls. Chlorides: 70,000 Ppm

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 10:40 ~~XXX~~ P.M. Time Started Off Bottom 12:55 ~~XXX~~ A.M. Maximum Temperature 102°

Initial Hydrostatic Pressure (A) 1475 P.S.I.

Initial Flow Period Minutes 30 (B) 33 P.S.I. to (C) 55 P.S.I.

Initial Closed In Period Minutes 30 (D) 644 P.S.I.

Final Flow Period Minutes 45 (E) 61 P.S.I. to (F) 79 P.S.I.

Final Closed In Period Minutes 30 (G) 616 P.S.I.

Final Hydrostatic Pressure (H) 1459 P.S.I.

GENERAL INFORMATION

Client Information:

Company: REIF OIL + GAS LLC

Contact: DON REIF

Phone: Fax: e-mail:

Site Information:

Contact: JIM MUSGROVE

Phone: Fax: e-mail:

Well Information:

Name: CHRISTIANS #1

Operator: REIF OIL+ GAS LLC

Location-Downhole: DST #2 3093 TO 3124

Location-Surface: S33/15S13W RUSSELL COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JIM MUSGROVE

Test Type: CONVENTIONAL Job Number: D367

Test Unit: 2

Start Date: 2006/10/30 Start Time: 20:55:00

End Date: 2006/10/31 End Time: 03:50:00

Report Date: 2006/10/31 Prepared By: JOHN RIEDL

Remarks: Qualified By: JIM MUSGROVE

RECOVERY: 150' GAS IN PIPE

5' CLEAN OIL

95' VSLOCMW (1%OIL 30%MUD 69%WATER) CHLORIDES 70,00Ppm

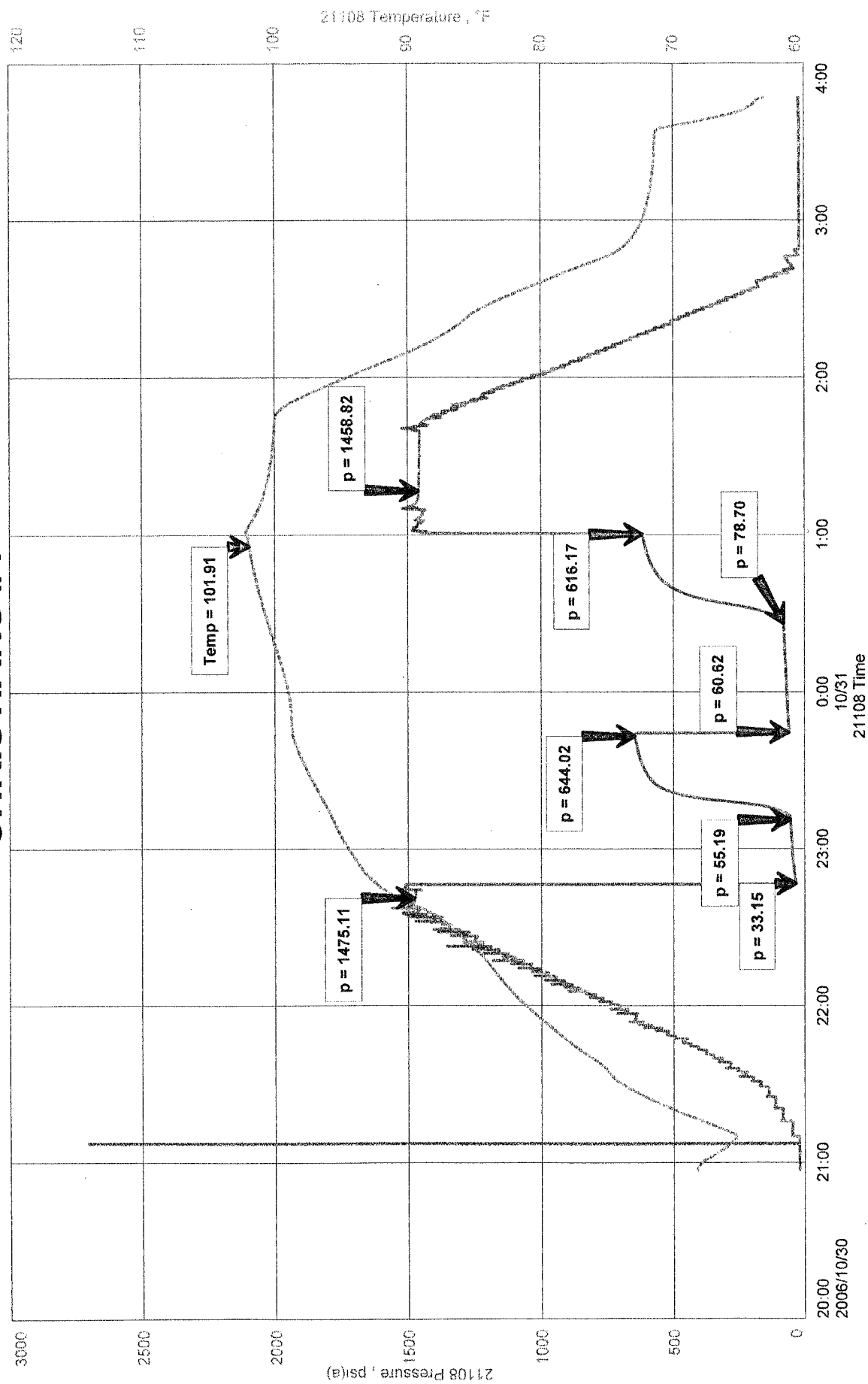
TOTAL FLUID REC: 100' ALL IN DRILL COLLARS

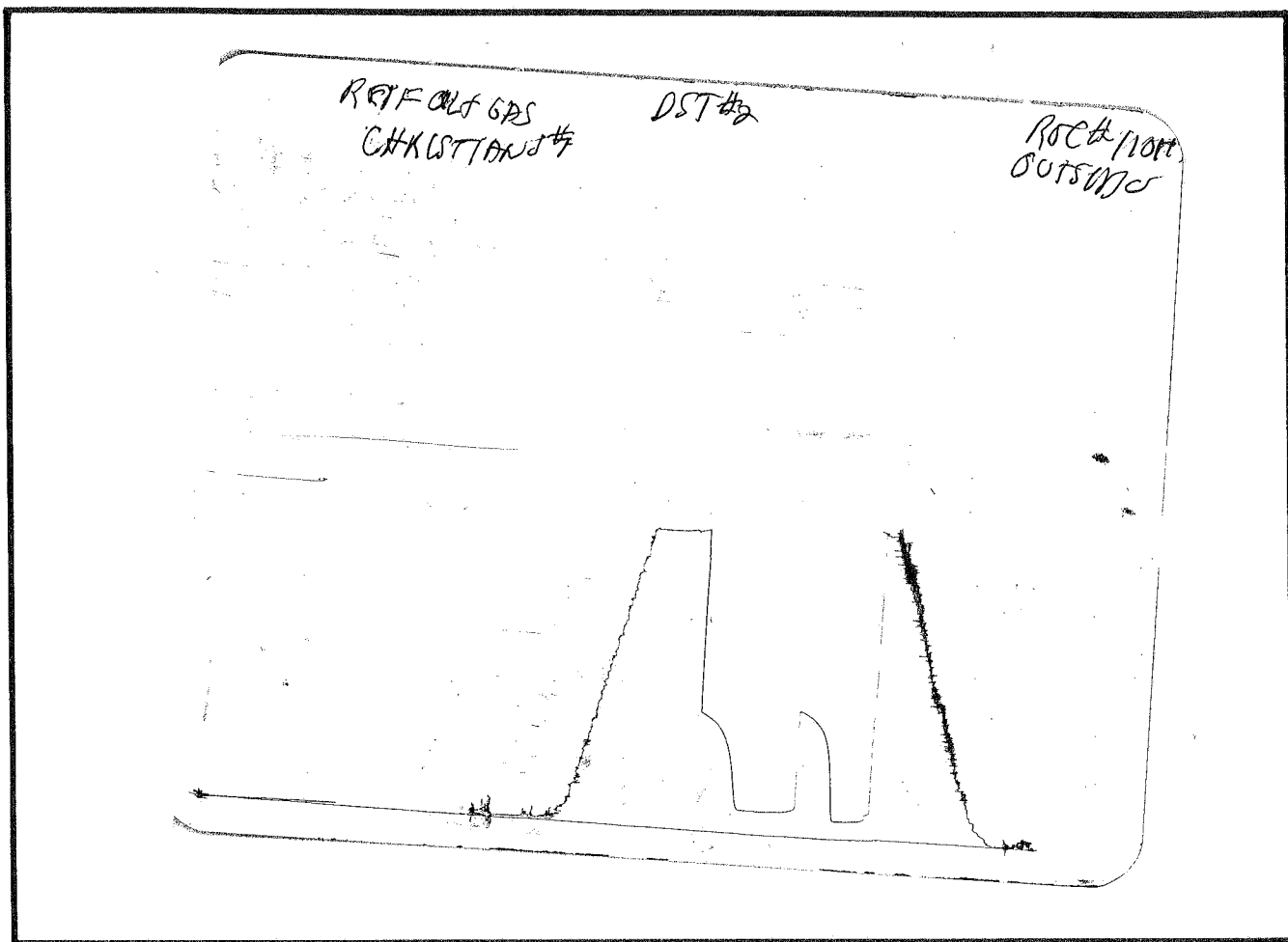
TOTAL FLUID REC: 100' ALL IN DRILL COLLARS

CHRISTIANS #1
Formation: LKC "A,B"
Job Number: D367

REIF OIL + GAS LLC
DST #2 3093 TO 3124
Start Test Date: 2006/10/30
Final Test Date: 2006/10/31

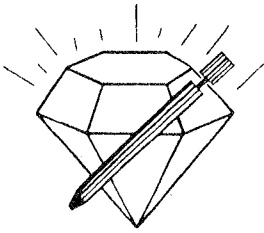
CHRISTIANS #1





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1475	1475
(B) First Initial Flow Pressure	33	33
(C) First Final Flow Pressure	55	55
(D) Initial Closed-in Pressure	644	644
(E) Second Initial Flow Pressure	61	61
(F) Second Final Flow Pressure	79	79
(G) Final Closed-In Pressure	616	616
(H) Final Hydrostatic Mud	1459	1459



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STC 21108.D368

Page 1 of 2 Pages

Company Reif Oil & Gas Co., LLC Lease & Well No. Christians No. 1

Elevation 1901KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J1971

Date 11-01-06 Sec. 33 Twp. 15S Range 13W County Russell State Kansas

Test Approved By Jim Musgrove Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,323 ft. to 3,341 ft. Total Depth 3,341 ft.

Packer Depth 3,336 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,341 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,344 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,338 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Warren Drilling, LLC - Rig 10 Drill Collar Length 240 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.0 cc. Drill Pipe Length 3,063 ft. I.D. 2 1/2 in.

Chlorides 7,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 18 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 30 secs. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 1 min. Weak blow back during shut-in.

Recovered 60 ft. of gas in pipe

Recovered 1,070 ft. of gassy muddy water cut oil = 6.494900 bbls. (Grind out: 10%-gas; 20%-water; 20%-mud; 50%-oil)

Recovered 800 ft. of very slightly oil cut gassy water = 4.580000 bbls. (Grind out: 2%-oil; 10%-gas; 88%-water)

Recovered 1,870 ft. of TOTAL FLUID = 11.074900 bbls. Chlorides: 22,000 Ppm

Recovered ft. of

Remarks

Time Set Packer(s) 4:30 ~~XXX~~ P.M. Time Started Off Bottom 5:45 ~~XXX~~ P.M. Maximum Temperature 112°

Initial Hydrostatic Pressure (A) 1610 P.S.I.

Initial Flow Period Minutes 10 (B) 138 P.S.I. to (C) 414 P.S.I.

Initial Closed In Period Minutes 15 (D) 1125 P.S.I.

Final Flow Period Minutes 20 (E) 430 P.S.I. to (F) 856 P.S.I.

Final Closed In Period Minutes 30 (G) 1131 P.S.I.

Final Hydrostatic Pressure (H) 1579 P.S.I.

GENERAL INFORMATION

Client Information:

Company: REIF OIL + GAS LLC

Contact: DON REIF

Phone: Fax: e-mail:

Site Information:

Contact: JIM MUSGROVE

Phone: Fax: e-mail:

Well Information:

Name: CHRISTIANS #1

Operator: REIF OIL + GAS LLC

Location-Downhole: DST #3 3323 TP 3341

Location-Surface: S33/15S/13W RUSSELL COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JIM MUSGROVE

Test Type: CONVEN IONAL Job Number: D368

Test Unit: 2

Start Date: 2006/11/01 Start Time: 11:45:00

End Date: 2006/11/01 End Time: 20:45:00

Report Date: 2006/11/01 Prepared By: JOHN RIEDL

Remarks: Qualified By: JIM MUSGROVE

RECOVERY: 60' GAS IN PIPE

1070' G+WCMO (10%GAS 20%WATER 20%MUD 50%OIL)

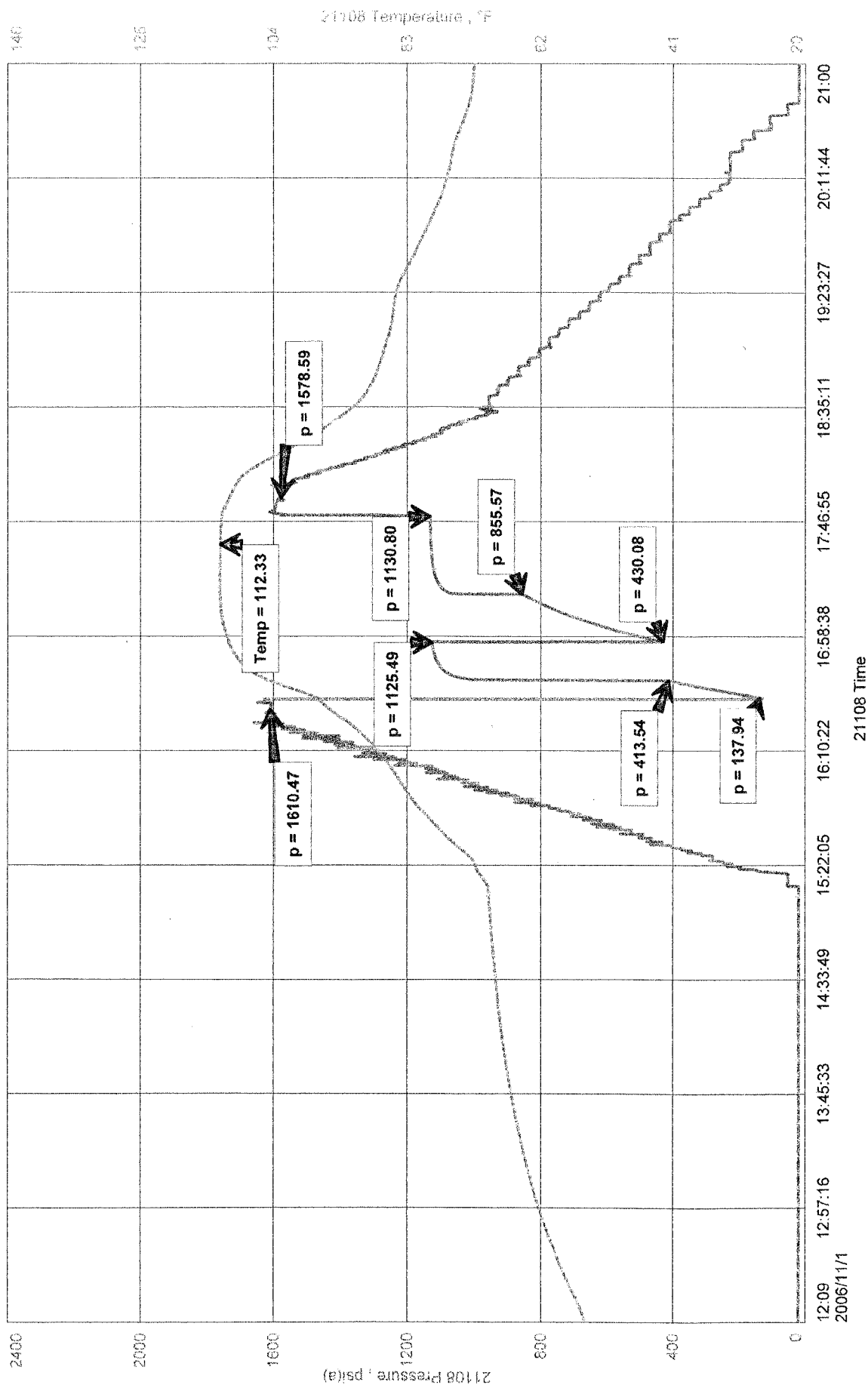
800' VSLOGGW (2%OIL 10%GAS 88%WATER) CHLORIDES 22,000Ppm

TOTAL FLUID REC: 1870' (1630' IN D.P 240' IN D.C)

REIF OIL + GAS LLC
DST #3 3323 TP 3341
Start Test Date: 2006/11/01
Final Test Date: 2006/11/01

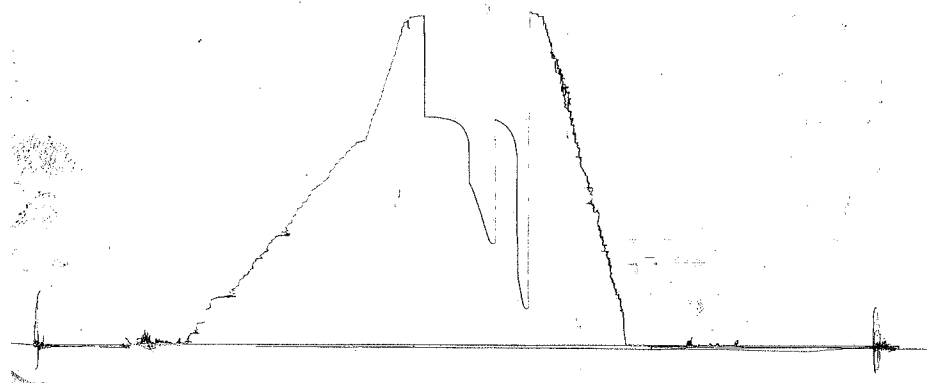
CHRISTIANS #1
Formation: ARBUCKLE
Job Number: D368

CHRISTIANS #1



REF OIL+GAS DST #3
CHRISTIANS #7

REC #11017
OUTSIDE



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1610	1610
(B) First Initial Flow Pressure.....	138	138
(C) First Final Flow Pressure	414	414
(D) Initial Closed-in Pressure	1125	1125
(E) Second Initial Flow Pressure	430	430
(F) Second Final Flow Pressure.....	856	856
(G) Final Closed-in Pressure.....	1131	1131
(H) Final Hydrostatic Mud	1579	1579