TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Computer Inventoried

Drill-Stem Test Data

Se Sus Sus

Well Name LETSCH "B" #10 Test No. 1 Date 4/6/92

Company HALLWOOD PETROLEUM INC. Zone Tested TARKIO

Address 4582 S ULSTER ST PKWY DENVER CO 80237 Elevation 1805 K.B.

Co. Rep./Geo. JIM MUSGROVE Cont. ALLEN DRLG #3 Est. Ft. of Pay 6

Location: Sec. 4 Twp. 15S Rge. 13W Co. RUSSELL State KS

Interval Tested 2376-2455 Drill Pipe Size 4.5 XH

Anchor Length 77 Wt. Pipe I.D. - 2.7 Ft. Run

Top Packer Depth 2371 Drill Collar — 2.25 Ft. Run

Bottom Packer Depth 2376

Total Depth 2455

Mud Wt. 8.8 lb / gal. Viscosity 39 Filtrate 10.2

Tool Open @ 5:05 PM Initial Blow STRONG-OFF BOTTOM OF BUCKET WHEN TOOL OPENED
GAS TO SURFACE IN 1 MINUTE-GAUGED

Final Blow STRONG-GAS SAMPLE TAKEN

Recovery — Total Feet 62 Flush Tool? NO

Rec. 62 Feet of GASSY MUD-20%GAS/80%MUD

Rec. Feet of

Rec. Feet of

Rec. Feet of

Rec. Feet of

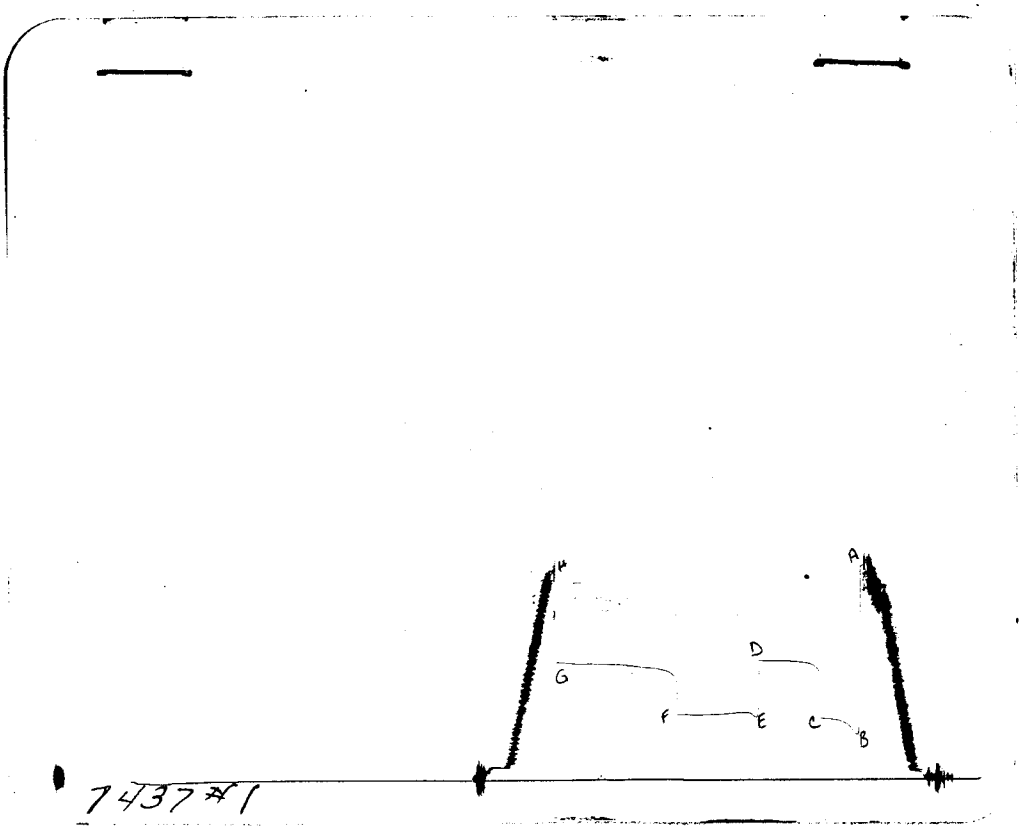
BHT 89 °F Gravity °API @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud	1189.1 PSI	Ak1 Recorder No.	7437	Range	4200
(B) First Initial Flow Pressure	265.5 PSI	@ (depth)	2380	w/Clock No.	8179
(C) First Final Flow Pressure	353.3 PSI	AK1 Recorder No.	13849	Range	4375
(D) Initial Shut-In Pressure	676.2 PSI	@ (depth	2451	w/Clock No.	26199
(E) Second Initial Flow Pressure	357.7 PSI	AK1 Recorder No.		Range	
(F) Second Final Flow Pressure	357.7 PSI	@ (depth)		w/Clock No.	
(G) Final Shut-In Pressure	656.4 PSI	Initial Opening	30	Final Flow	60
(H) Final Hydrostatic Mud	1186.9 PSI	Initial Shut-In	45	Final Shut-In	90

Our Representative DAN BANGLE TOTAL PRICE $ 600

Printcraft Printers - Hays, KS



This is an actual photograph of recorder chart

POINT	PRESSURE FIELD READING	PRESSURE OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1216	1189.1
(B) FIRST INITIAL FLOW PRESSURE	266	265.5
(C) FIRST FINAL FLOW PRESSURE	355	353.3
(D) INITIAL CLOSED-IN PRESSURE	676	676.2
(E) SECOND INITIAL FLOW PRESSURE	355	357.7
(F) SECOND FINAL FLOW PRESSURE	355	357.7
(G) FINAL CLOSED-IN PRESSURE	643	656.4
(H) FINAL HYDROSTATIC MUD	1216	1186.9

COMPUTER EVALUATION BY TRILOBITE TESTING, L.L.C.
HALLWOOD PETROLEUM INC
REPORT FOR DST#1FOR THE LETSCH "B" #10
4-15S-13W
RUSSELL KS

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TEST PARAMETERS

ELEVATION:	1805 KB	EST. PAY:	6 FT
DATUM:	-647	ZONE TESTED:	TARKIO
TEST INTERVAL:	2376-2455		
		TIME INTERVALS:	30-45-60-90
RECORDER DEPTH:	2451	VISCOSITY:	.01192 CP
BOTTOM HOLE TEMP:	89	HOLE SIZE:	7.875 IN
COMPRESSIBILITY :	.9986	GAS GRAVITY:	.7265

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CALCULATIONS

TEMPERATURE RANKINE	549 &
TRANSMISSIBILITY	82901.38 Kh/%
THEORITICAL FLOW CAPICITY	988.1844 Kh
AVERAGE EFFECTIVE PERMEABILITY	164.6974 K(md.)
RADIUS OF INVESTIGATION	121.7488 FT.
DAMAGE RATIO	1.158915
ABSOLUTE OPEN FLOW(MAX)	3547.991 MCFD
ABSOLUTE OPEN FLOW(MIN)	3012.6 MCFD
THEORITICAL OPEN FLOW(MAX)	4111.821 MCFD
THEORITICAL OPEN FLOW(MIN)	3491.349 MCFD
POTENTIOMETRIC SURFACE	924.3463 (FT.)

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INITIAL SHUT-IN VALUES:
THEORETICAL STATIC PRESSURE 694.1393
SLOPE 24582.75

FINAL SHUT-IN VALUES
THEORETICAL STATIC PRESSURE 677.1653
SLOPE 27691.81

DRAWDOWN FACTOR 2.445322 (%)

LETSCH "B" #10 DST #1
INITIAL SHUTIN

30 FLOW TIME

Slope	psi/cycle
P *	694 psi

	TIME(MIN)	Pws (psi)	Horn T	Log Horn T	<> PRESSURE
	6	353.3	6	0.778	353.3
	12	627.7	4	0.544	274.4
	18	652.0	3	0.426	24.3
	24	661.9	2	0.352	9.9
	30	667.4	2	0.301	5.5
X	36	669.6	2	0.263	2.2
	42	671.8	2	0.234	2.2
	48	674.0	2	0.211	2.2
X	54	676.2	2	0.192	2.2

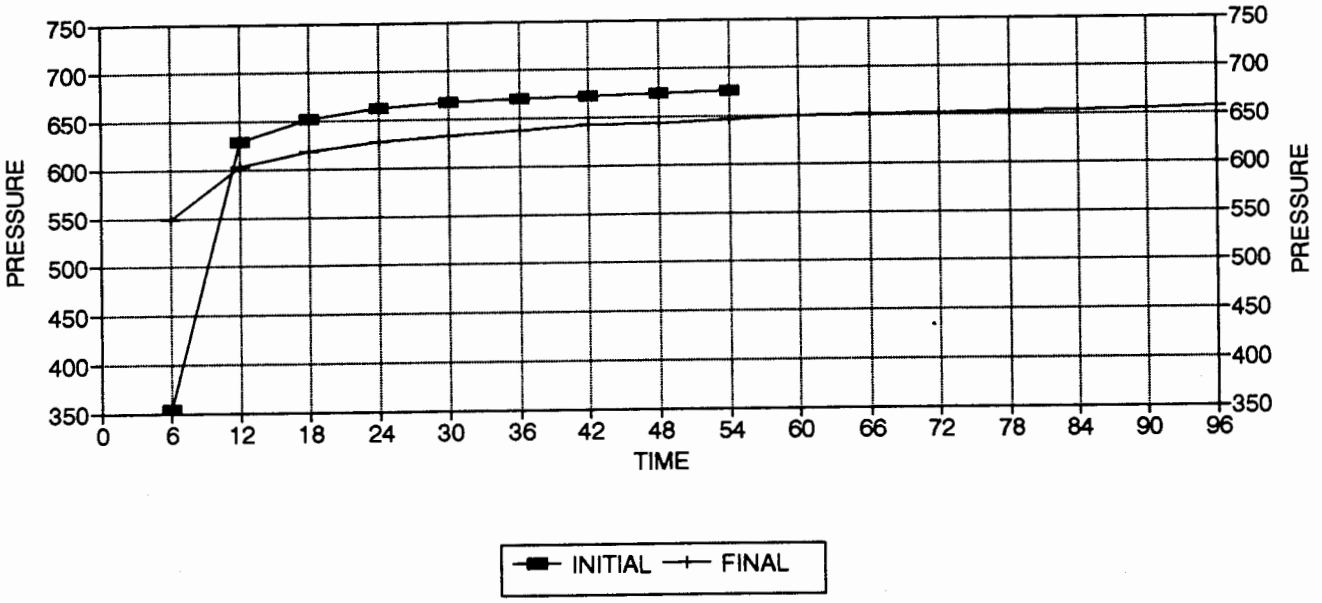
LETSCH "B" #10 DST #1
FINAL SHUTIN

90 TOTAL FLOW TIME

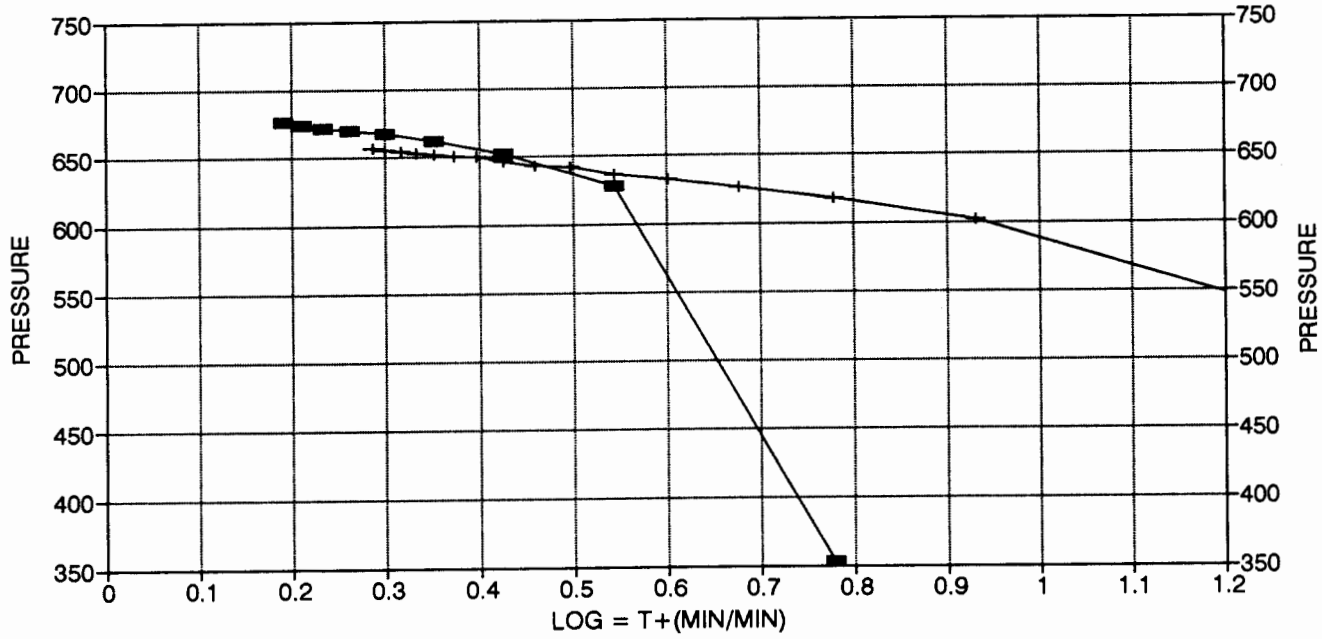
Slope	psi/cycle
P *	677 psi

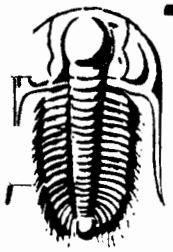
	TIME(MIN)	Pws (psi)	Horn T	Log Horn T	<> PRESSURE
	6	548.4	16	1.204	548.4
	12	602.4	9	0.929	54.0
	18	617.8	6	0.778	15.4
	24	626.6	5	0.677	8.8
	30	632.1	4	0.602	5.5
	36	636.5	4	0.544	4.4
	42	642.0	3	0.497	5.5
	48	643.1	3	0.459	1.1
	54	646.4	3	0.426	3.3
	60	649.7	3	0.398	3.3
	66	650.8	2	0.374	1.1
	72	652.0	2	0.352	1.2
X	78	653.1	2	0.333	1.1
	84	654.2	2	0.316	1.1
	90	655.3	2	0.301	1.1
X	96	656.4	2	0.287	1.1

LETSCH "B" #10 / DST #1
DELTA T DELTA P



HORNER PLOT





TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

HALLWOOD PETROLEUM INC. (OPERATOR) | LETSCH "B" #10 (WELL NAME AND NO.) | 1 (DST NO.)

Min.	Ins. of Water PSIG	Orifice Size	MCF/D	Min.	Ins. of Water PSIG	Orifice Size	MCF/D
0				0			
5	5	1.5	863	5	30	1.5	2558
10	10	1.5	1274	10	30	1.5	2558
15	12	1.5	1420	15	30	1.5	2558
20	16	1.5	1694	20	30	1.5	2558
25	20	1.5	1949	25	30	1.5	2558
30	21	1.5	2012	30	30	1.5	2558
				35	30	1.5	2558
				40	30	1.5	2558
				45	30	1.5	2558
				50	30	1.5	2558
				55	30	1.5	2558
				60	30	1.5	2558

Remarks:

GAS TO SURFACE IN 1 MIN-GAUGED SAMPLE TAKEN

TRILOBITE TESTING COMPANY L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 4896

Well Name & No. Letsch 'B' #10 Test No. 1 Date 4-6-92

Company Hallwood Petro. Inc. Zone Tested Tarkio

Address 4582 S. Ulster, St. Parkway, Denver, Colo 80237 Elevation 1805 K.B.

Co. Rep./Geo. Jim Musgrove Cont. Allen #3 Est. Ft. of Pay 6

Location: Sec. 4 Twp. 15 Rge. 13W Co. Russell State Ks.

No. of Copies 5 Distribution Sheet ____ Yes X No Turnkey ____ Yes X No X Evaluation

Interval Tested 2376-2455 Drill Pipe Size 4.5 XH

Anchor Length 77 Top Choke — 1" ____ Bottom Choke — ¾" ____

Top Packer Depth 2371 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 2376 Wt. Pipe I.D. — 2.7 Ft. Run ____

Total Depth 2455 Drill Collar — 2.25 Ft. Run ____

Mud Wt. 8.8 lb / gal. Viscosity 39 Filtrate 10.2

Tool Open @ 5:05 P.M. Initial Blow Strong - off bottom of bucket when tool opened. (G.f.s. 1 min) (Gauged)

Final Blow Strong (Gas sample Taken)

Recovery — Total Feet 62 Feet of Gas in Pipe ____ Flush Tool? ____

Rec. 62	Feet Of	Gsy Mud	20 %gas	%oil	%water	%mud
Rec. ____	Feet Of	____	%gas	%oil	%water	%mud
Rec. ____	Feet Of	____	%gas	%oil	%water	%mud
Rec. ____	Feet Of	____	%gas	%oil	%water	%mud
Rec. ____	Feet Of	____	%gas	%oil	%water	%mud

BHT 89 °F Gravity ____ °API @ ____ °F Corrected Gravity ____ °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery Chlorides 5,000 ppm System

(A) Initial Hydrostatic Mud	1216 PSI	AK1 Recorder No.	7437	Range	4200
(B) First Initial Flow Pressure	266 PSI	@ (depth)	2380	w/Clock No.	8179
(C) First Final Flow Pressure	355 PSI	AK1 Recorder No.	13849	Range	4375
(D) Initial Shut-In Pressure	676 PSI	@ (depth)	2451	w/Clock No.	26199
(E) Second Initial Flow Pressure	355 PSI	AK1 Recorder No.	____	Range	____
(F) Second Final Flow Pressure	355 PSI	@ (depth)	____	w/Clock No.	____
(G) Final Shut-In Pressure	643 PSI	Initial Opening	30	Test	____
(H) Final Hydrostatic Mud	1216 PSI	Initial Shut-In	45	Jars	____
		Final Flow	60	Safety Joint	X
		Final Shut-In	90	Straddle	____
				Circ. Sub	____
				Sampler	____
				Extra Packer	____
				Other	evaluation
				TOTAL PRICE $	____

Approved By ____

Our Representative Doug Bangle

Printcraft Printers - Hays, KS

TRILOBITE TESTING COMPANY ,L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name LETSCH "B" #10 Test No. 2 Date 4/8/92
Company HALLWOOD PETROLEUM INC. Zone Tested TORONTO
Address 4582 S ULSTER ST PKWY DENVER CO 80237 Elevation 1805 K.B.
Co. Rep./Geo. JIM MUSGROVE Cont. ALLEN DRLG #3 Est. Ft. of Pay 5
Location: Sec. 4 Twp. 15S Rge. 13W Co. RUSSELL State KS

Interval Tested 2948-2984 Drill Pipe Size 4.5 XH
Anchor Length 36 Wt. Pipe I.D. - 2.7 Ft. Run
Top Packer Depth 2943 Drill Collar — 2.25 Ft. Run
Bottom Packer Depth 2948
Total Depth 2984

Mud Wt. 9.2 lb / gal. Viscosity 48 Filtrate 10.4

Tool Open @ 2:00 AM Initial Blow WEAK-BUILDING TO STRONG BLOW OFF BOTTOM OF BUCKET IN 30 MINUTES

Final Blow WEAK-BUILDING TO STRONG BLOW OFF BOTTOM OF BUCKET IN 15 MINUTES

Recovery — Total Feet 120 Flush Tool? NO

Rec. 488 Feet of GAS IN PIPE

Rec. 120 Feet of HEAVY OIL CUT GASSY MUD-20%GAS/20%OIL/60%MUD

Rec. Feet of

Rec. Feet of

Rec. Feet of

BHT 103 °F Gravity °API @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud 1531.3 PSI AK1 Recorder No. 7437 Range 4200

(B) First Initial Flow Pressure 65.5 PSI @ (depth) 2952 w/Clock No. 8179

(C) First Final Flow Pressure 61.1 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 569.4 PSI @ (depth 2980 w/Clock No. 26199

(E) Second Initial Flow Pressure 78.8 PSI AK1 Recorder No. Range

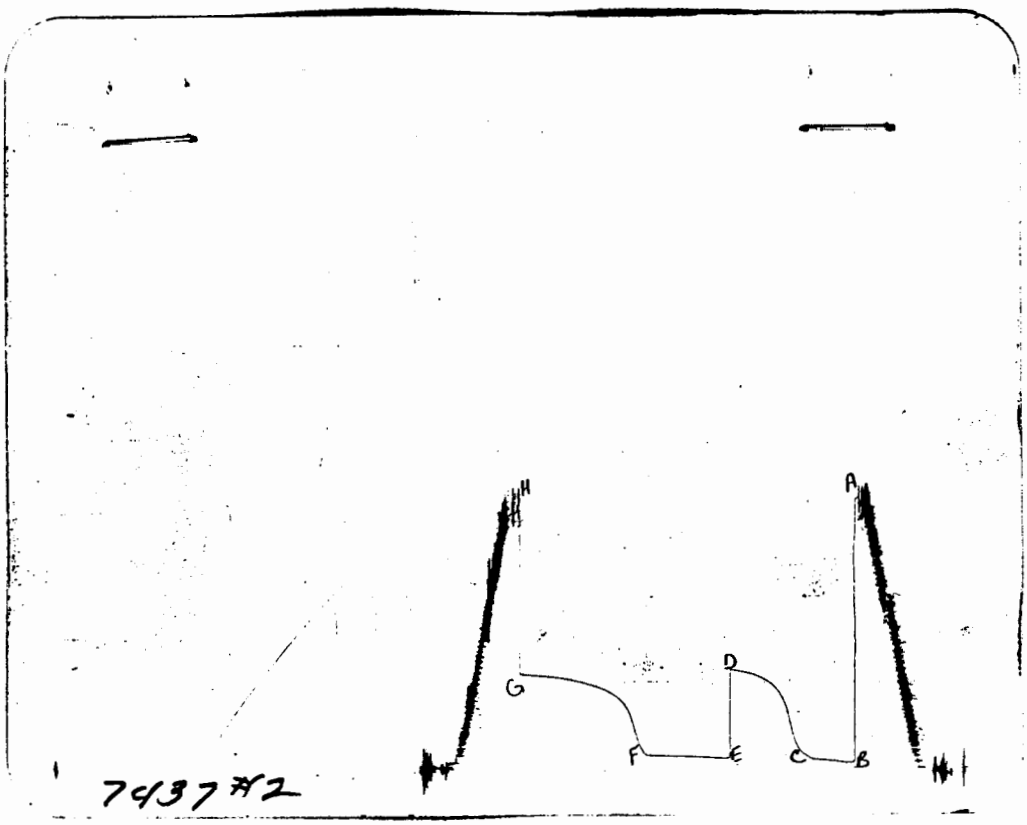
(F) Second Final Flow Pressure 84.4 PSI @ (depth) w/Clock No.

(G) Final Shut-in Pressure 544 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 1520.3 PSI Initial Shut-in 60 Final Shut-in 90

Our Representative DAN BANGLE TOTAL PRICE $ 600

Printcraft Printers - Hays, KS



This is an actual photograph of recorder chart

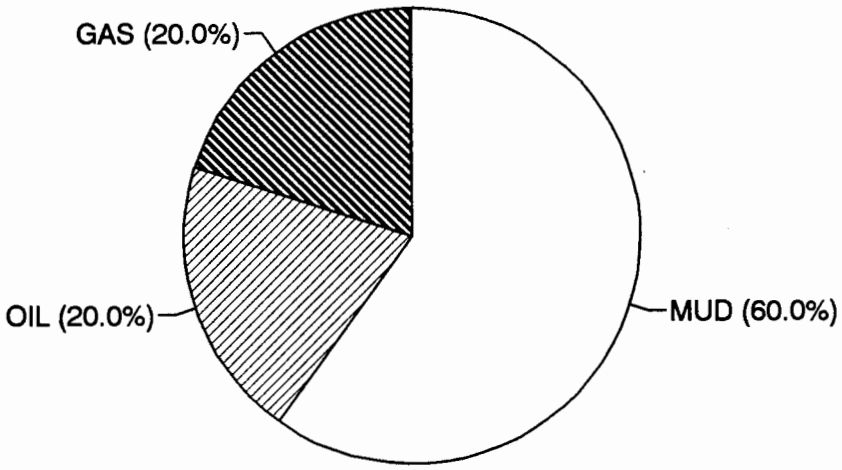
POINT	PRESSURE FIELD READING	PRESSURE OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1591	1531.3
(B) FIRST INITIAL FLOW PRESSURE	44	65.5
(C) FIRST FINAL FLOW PRESSURE	55	61.1
(D) INITIAL CLOSED-IN PRESSURE	555	569.4
(E) SECOND INITIAL FLOW PRESSURE	66	78.8
(F) SECOND FINAL FLOW PRESSURE	77	84.4
(G) FINAL CLOSED-IN PRESSURE	533	544
(H) FINAL HYDROSTATIC MUD	1547	1520.3

CALCULATED RECOVERY ANALYSIS DRILL PIPE

DST # 2 TICKET 4897

SAMPLE	TOTAL	GAS		OIL		WATER		MUD	
#	FEET	%	FEET	%	FEET	%	FEET	%	FEET
1	120	20	24	20	24	0	0	60	72
2	0	0	0	0	0	0	0	0	0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	120	20	24	20	24	0	0	60	72

			HRS	BBL/DAY
BBL OIL=	0.34128	*	1.5	5.4605
BBL WATER=	0	*		0
BBL MUD=	1.02384			
BBL GAS	0.34128			



INITIAL FLOW

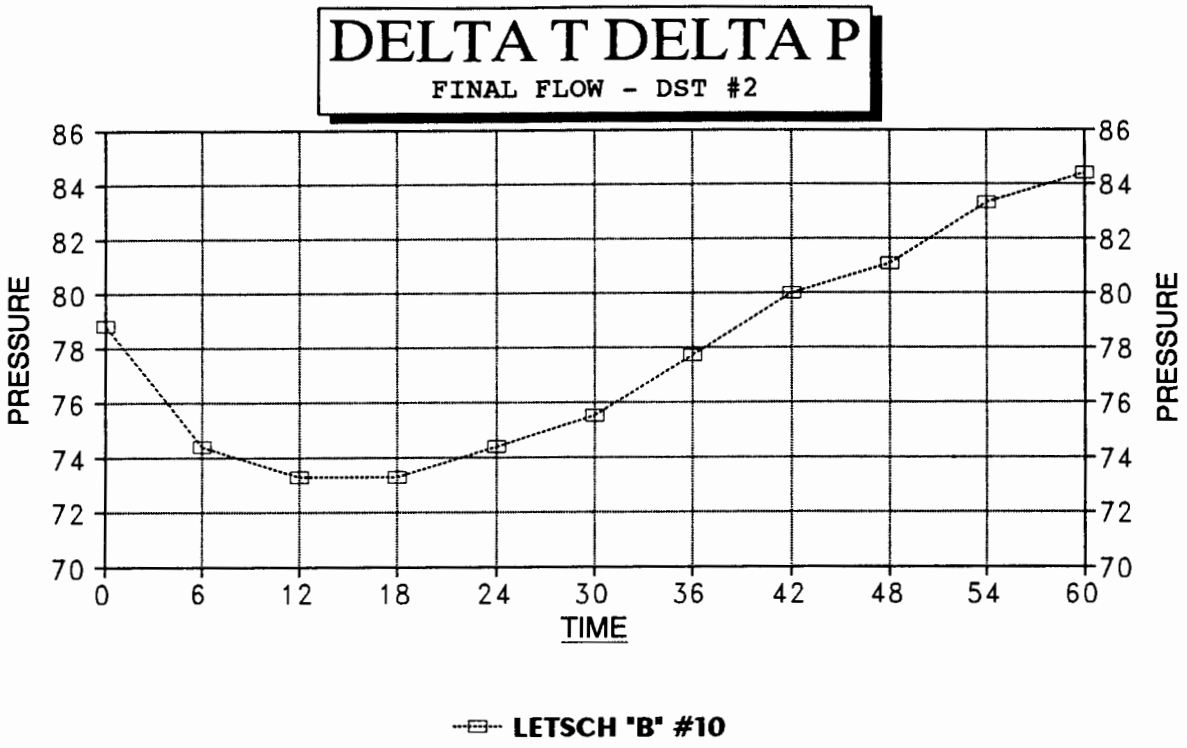
RECORDER # 13849
DST #2

DT(MIN)	PRESSURE	<> PRESSURE
0	65.5	65.5
3	54.4	-11.1
6	52.2	-2.200001
9	51.1	-1.100002
12	55.5	4.400002
15	56.6	1.099999
18	58.8	2.200001
21	60	1.200001
24	60	0
27	61.1	1.099999
30	61.1	0

FINAL FLOW

RECORDER # 13849
DST #2

DT(MIN)	PRESSURE	<> PRESSURE
0	78.8	78.8
6	74.4	-4.400002
12	73.3	-1.099999
18	73.3	0
24	74.4	1.099999
30	75.5	1.099999
36	77.7	2.199997
42	80	2.300003
48	81.1	1.099999
54	83.3	2.200005
60	84.4	1.099999


DELTA T DELTA P
FINAL FLOW - DST #2
PRESSURE
PRESSURE
86
84
82
80
78
76
74
72
70
0
6
12
18
24
30
36
42
48
54
60
TIME
LETSCH "B" #10

LETSCH "B" #10 DST #2
INITIAL SHUTIN
30 FLOW TIME

Slope -419.04 psi/cycle
P * 638 psi

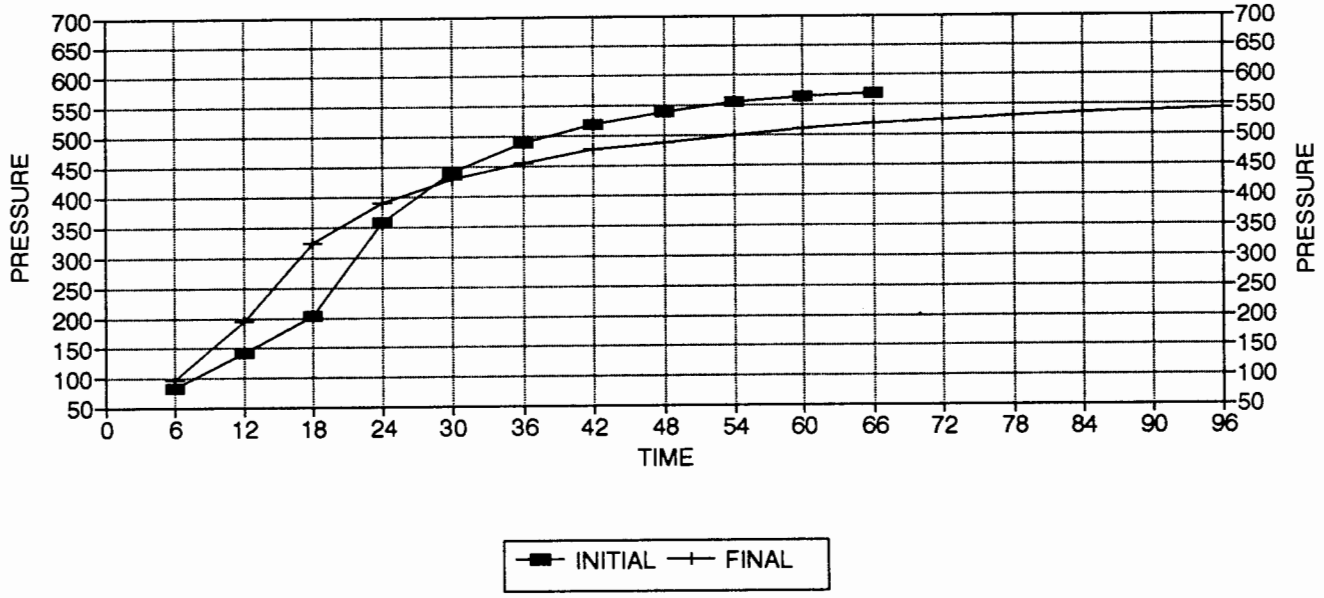
	TIME(MIN)	Pws (psi)	Horn T	Log Horn T	<> PRESSURE
	6	82.2	6	0.778	82.2
	12	141.1	4	0.544	58.9
	18	202.2	3	0.426	61.1
	24	358.8	2	0.352	156.6
	30	442.2	2	0.301	83.4
	36	489.8	2	0.263	47.6
	42	518.5	2	0.234	28.7
	48	539.5	2	0.211	21.0
	54	555.0	2	0.192	15.5
X	60	563.8	2	0.176	8.8
X	66	569.4	1	0.163	5.6

LETSCH "B" #10 DST #2
FINAL SHUTIN
90 TOTAL FLOW TIME

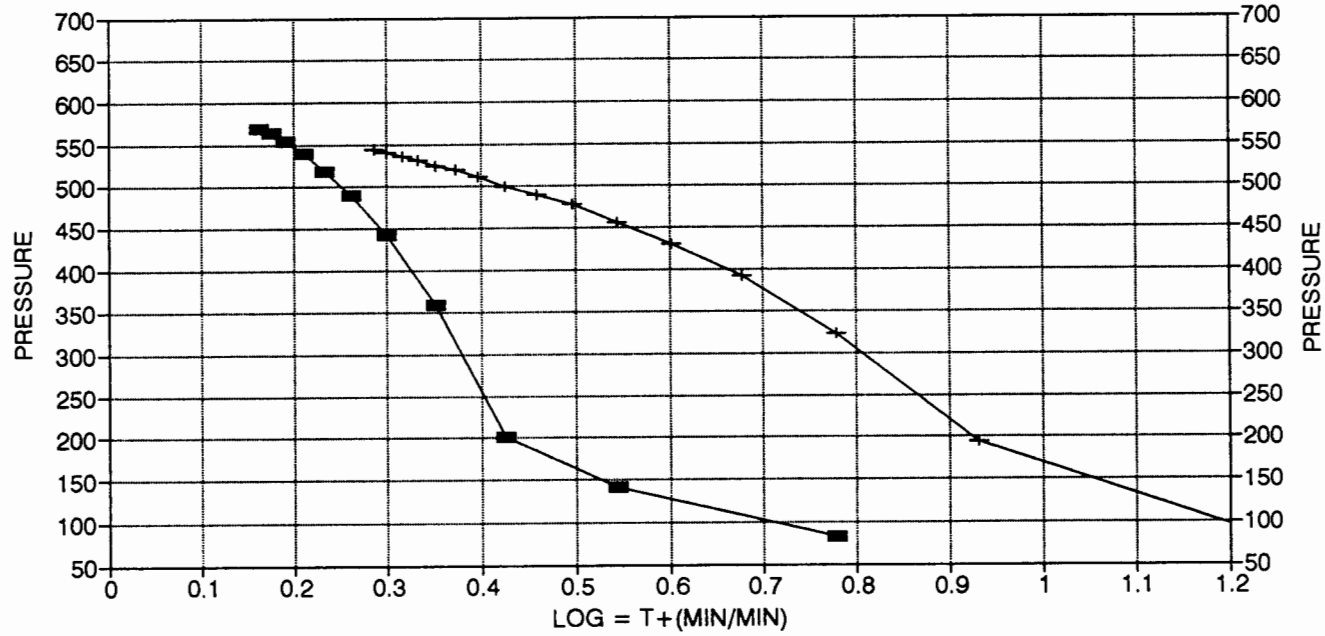
Slope -268.70 psi/cycle
P * 621 psi

	TIME(MIN)	Pws (psi)	Horn T	Log Horn T	<> PRESSURE
	6	95.5	16	1.204	95.5
	12	194.4	9	0.929	98.9
	18	323.3	6	0.778	128.9
	24	392.2	5	0.677	68.9
	30	429.9	4	0.602	37.7
	36	455.5	4	0.544	25.6
	42	477.6	3	0.497	22.1
	48	488.7	3	0.459	11.1
	54	499.7	3	0.426	11.0
	60	510.8	3	0.398	11.1
	66	519.6	2	0.374	8.8
	72	525.2	2	0.352	5.6
	78	530.7	2	0.333	5.5
X	84	536.2	2	0.316	5.5
	90	540.6	2	0.301	4.4
X	96	544.0	2	0.287	3.4

LETSCH "B" #10 /DST #2
DELTA T DELTA P



HORNER PLOT



TRILOBITE TESTING COMPANY L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 4897

Well Name & No. Letsch 'B' #10 Test No. 2 Date 4-8-92

Company Hallwood Petro. Inc. Zone Tested Toronto

Address _____ Elevation 1805 K.B.

Co. Rep./Geo. Jim Musgrove Cont. Allen #3 Est. Ft. of Pay 5

Location: Sec. 4 Twp. 15 Rge. 13 Co. Russell State Ks.

No. of Copies 5 Distribution Sheet ____ Yes X No Turnkey ____ Yes X No X Evaluation

Interval Tested 2948 - 2984 Drill Pipe Size 4.5 XH

Anchor Length 36 Top Choke — 1" ____ Bottom Choke — ¾" ____

Top Packer Depth 2943 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 2948 Wt. Pipe I.D. — 2.7 Ft. Run ____

Total Depth 2984 Drill Collar — 2.25 Ft. Run ____

Mud Wt. 9.2 lb/gal. Viscosity 48 Filtrate 10.4

Tool Open @ 2:00 A.M. Initial Blow Weak - building to STrong blow off bottom of bucket in 30 min.

Final Blow Weak - building to STrong blow off bottom of bucket in 15 min.

Recovery — Total Feet 120 Feet of Gas in Pipe 488 Flush Tool? ____

Rec. 120	Feet Of H.O.C Gsy M	20 %gas	20 %oil	%water	60 %mud	
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud	
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud	
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud	
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud	

BHT 103 °F Gravity ____ °API @ ____ °F Corrected Gravity ____ °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery Chlorides 7,000 ppm System

(A) Initial Hydrostatic Mud	1591 PSI	Ak1 Recorder No.	7437	Range	4200
(B) First Initial Flow Pressure	44 PSI	@ (depth)	2952	w/Clock No.	8179
(C) First Final Flow Pressure	55 PSI	AK1 Recorder No.	13849	Range	4375
(D) Initial Shut-In Pressure	555 PSI	@ (depth)	2980	w/Clock No.	26199
(E) Second Initial Flow Pressure	66 PSI	AK1 Recorder No.	____	Range	____
(F) Second Final Flow Pressure	77 PSI	@ (depth)	____	w/Clock No.	____
(G) Final Shut-In Pressure	533 PSI	Initial Opening	30	Test	____
(H) Final Hydrostatic Mud	1547 PSI	Initial Shut-In	60	Jars	____
		Final Flow	60	Safety Joint	X
		Final Shut-In	90	Straddle	____
				Circ. Sub	____
				Sampler	____
				Extra Packer	____
				Other	partial evaluation
				TOTAL PRICE $	____

Approved By _____

Our Representative Dan Bangle

Printcraft Printers - Hays, KS

TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name LETSCH "B" #10 Test No. 3 Date 4/8/92

Company HALLWOOD PETROLEUM INC. Zone Tested LKC-"C"

Address 4582 S ULSTER ST PKWY DENVER CO 80237 Elevation 1805 K.B.

Co. Rep./Geo. JIM MUSGROVE Cont. ALLEN DRLG #3 Est. Ft. of Pay

Location: Sec. 4 Twp. 15S Rge. 13W Co. RUSSELL State KS

Interval Tested 3028-3060 Drill Pipe Size 4.5 XH

Anchor Length 32 Wt. Pipe I.D. - 2.7 Ft. Run

Top Packer Depth 3023 Drill Collar — 2.25 Ft. Run

Bottom Packer Depth 3028

Total Depth 3060

Mud Wt. 9 lb / gal. Viscosity 44 Filtrate 9.2

Tool Open @ 2:27 PM Initial Blow WEAK-BUILDING TO STRONG-OFF BOTTOM OF BUCKET IN 18 MINUTES

Final Blow WEAK-BUILDING TO STRONG-OFF BOTTOM OF BUCKET IN 45 MINUTES

Recovery — Total Feet 305 Flush Tool? NO

Rec. 305 Feet of SALT WATER

Rec. Feet of

Rec. Feet of

Rec. Feet of

Rec. Feet of

BHT 108 °F Gravity °API @ °F Corrected Gravity °API

RW 0.25 @ 72 °F Chlorides 37000 ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 1630.9 PSI AK1 Recorder No. 7437 Range 4200

(B) First Initial Flow Pressure 62.4 PSI @ (depth) 3032 w/Clock No. 8179

(C) First Final Flow Pressure 97.3 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 615.4 PSI @ (depth 3056 w/Clock No. 26199

(E) Second Initial Flow Pressure 115.8 PSI AK1 Recorder No. Range

(F) Second Final Flow Pressure 170.9 PSI @ (depth) w/Clock No.

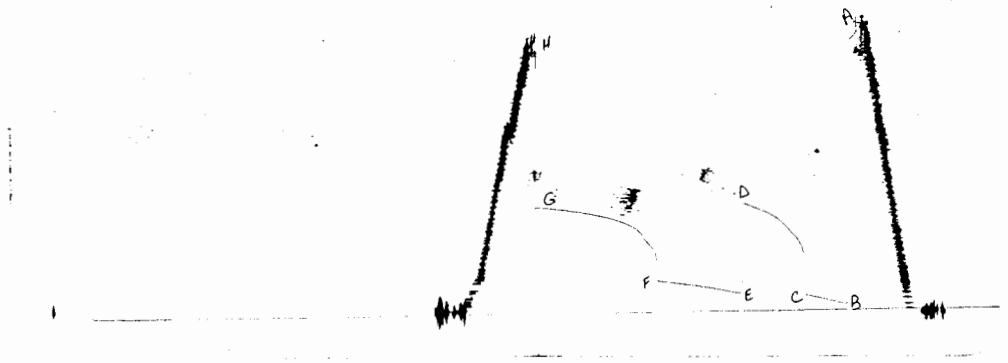
(G) Final Shut-in Pressure 603.2 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 1550.7 PSI Initial Shut-in 45 Final Shut-in 90

Our Representative DAN BANGLE TOTAL PRICE $ 600

Printcraft Printers - Hays, KS

EXAMPLE



This is an actual photograph of recorder chart

POINT	PRESSURE	
	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1623	1630.9
(B) FIRST INITIAL FLOW PRESSURE	55	62.4
(C) FIRST FINAL FLOW PRESSURE	88	97.3
(D) INITIAL CLOSED-IN PRESSURE	610	615.4
(E) SECOND INITIAL FLOW PRESSURE	111	115.8
(F) SECOND FINAL FLOW PRESSURE	166	170.9
(G) FINAL CLOSED-IN PRESSURE	599	603.2
(H) FINAL HYDROSTATIC MUD	1547	1550.7

TRILOBITE TESTING COMPANY L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 4898

Well Name & No. Letsch 'B' #10 Test No. 3 Date 4-8-92

Company Hallwood Petro. Inc. Zone Tested C L.K.C

Address _____ Elevation 1805 K.B.

Co. Rep./Geo. Tim Musgrove Cont. Allen #3 Est. Ft. of Pay _____

Location: Sec. 4 Twp. 15 Rge. 13 Co. Russell State Ks.

No. of Copies 5 Distribution Sheet ____ Yes X No Turnkey ____ Yes X No ____ Evaluation

Interval Tested 3028 - 3060 Drill Pipe Size 4.5 XH

Anchor Length 32 Top Choke — 1" ____ Bottom Choke — ¾" ____

Top Packer Depth 3023 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 3028 Wt. Pipe I.D. — 2.7 Ft. Run ____

Total Depth 3060 Drill Collar — 2.25 Ft. Run ____

Mud Wt. 9 lb / gal. Viscosity 44 Filtrate 9.2

Tool Open @ 2:27 P.M. Initial Blow Weak - building to strong - off bottom of bucket in 18 min.

Final Blow Weak - building to strong - off bottom of bucket in 45 min.

Recovery — Total Feet 305 Feet of Gas in Pipe ____ Flush Tool? ____

Rec. 305	Feet Of S.W.	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud

BHT 108 °F Gravity ____ °API @ ____ °F Corrected Gravity ____ °API

RW .25 @ 72 °F Chlorides 32,000 ppm Recovery Chlorides 6,000 ppm System

(A) Initial Hydrostatic Mud	1623 PSI	AK1 Recorder No.	7437	Range	4200
(B) First Initial Flow Pressure	55 PSI	@ (depth)	3032	W/Clock No.	8179
(C) First Final Flow Pressure	88 PSI	AK1 Recorder No.	13849	Range	4375
(D) Initial Shut-In Pressure	610 PSI	@ (depth)	3056	W/Clock No.	26199
(E) Second Initial Flow Pressure	111 PSI	AK1 Recorder No.	____	Range	____
(F) Second Final Flow Pressure	166 PSI	@ (depth)	____	W/Clock No.	____
(G) Final Shut-In Pressure	599 PSI	Initial Opening	30	Test	550.00
(H) Final Hydrostatic Mud	1547 PSI	Initial Shut-In	45	Jars	____
		Final Flow	60	Safety Joint X	50.00
		Final Shut-In	90	Straddle	____
				Circ. Sub	____
				Sampler	____
				Extra Packer	____
				Other	____
				TOTAL PRICE $	600.00

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative Tom Bangle

Printcraft Printers - Hays, KS

TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name LETSCH "B" #10 Test No. 4 Date 4/9/92

Company HALLWOOD PETROLEUM INC. Zone Tested LKC-"G"

Address 4582 S ULSTER ST PKWY DENVER CO 80237 Elevation 1805 K.B.

Co. Rep./Geo. JIM MUSGROVE Cont. ALLEN DRLG #3 Est. Ft. of Pay

Location: Sec. 4 Twp. 15S Rge. 13W Co. RUSSELL State KS

Interval Tested 3116-3130 Drill Pipe Size 4.5 XH

Anchor Length 14 Wt. Pipe I.D. - 2.7 Ft. Run

Top Packer Depth 3111 Drill Collar — 2.25 Ft. Run

Bottom Packer Depth 3116

Total Depth 3130

Mud Wt. 9.2 lb / gal. Viscosity 47 Filtrate 9.2

Tool Open @ 4:18 AM Initial Blow WEAK-BUILDING TO STRONG-OFF BOTTOM OF BUCKET IN 20 MINUTES

Final Blow WEAK-BUILDING TO STRONG-OFF BOTTOM OF BUCKET IN 40 MINUTES

Recovery — Total Feet 472 Flush Tool? NO

Rec. 472 Feet of SALT WATER

Rec. Feet of

Rec. Feet of

Rec. Feet of

Rec. Feet of

BHT 110 °F Gravity °API @ °F Corrected Gravity °API

RW 0.19 @ 76 °F Chlorides 42000 ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 1660.9 PSI AK1 Recorder No. 7437 Range 4200

(B) First Initial Flow Pressure 62.4 PSI @ (depth) 3120 w/Clock No. 8179

(C) First Final Flow Pressure 127.8 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-In Pressure 1066.9 PSI @ (depth 3126 w/Clock No. 26199

(E) Second Initial Flow Pressure 161.4 PSI AK1 Recorder No. Range

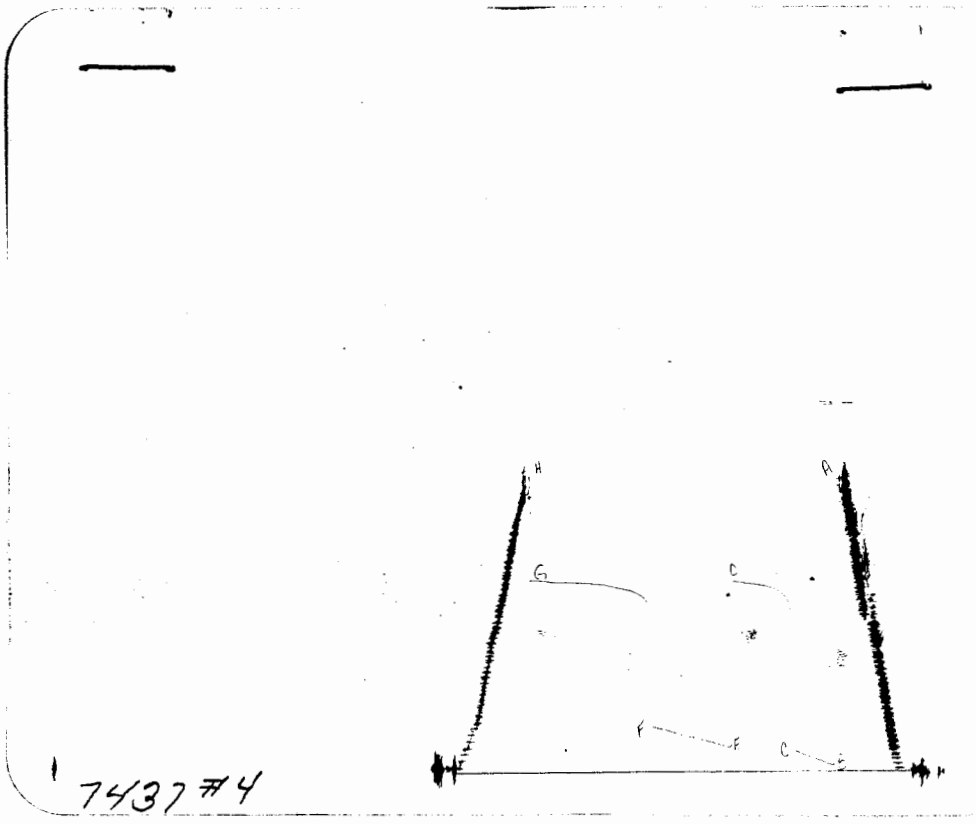
(F) Second Final Flow Pressure 262.5 PSI @ (depth) w/Clock No.

(G) Final Shut-In Pressure 1066.9 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 1630.4 PSI Initial Shut-In 45 Final Shut-In 90

Our Representative DAN BANGLE TOTAL PRICE $ 600

Printcraft Printers - Hays, KS



This is an actual photograph of recorder chart

POINT	PRESSURE FIELD READING	PRESSURE OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1656	1660.9
(B) FIRST INITIAL FLOW PRESSURE	55	62.4
(C) FIRST FINAL FLOW PRESSURE	122	127.8
(D) INITIAL CLOSED-IN PRESSURE	1061	1066.9
(E) SECOND INITIAL FLOW PRESSURE	155	161.4
(F) SECOND FINAL FLOW PRESSURE	255	262.5
(G) FINAL CLOSED-IN PRESSURE	1061	1066.9
(H) FINAL HYDROSTATIC MUD	1623	1630.4

TRILOBITE TESTING COMPANY L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 4899

Well Name & No. Letsch 'B' #10 Test No. 4 Date 4-9-92

Company Hallwood Petro. Inc Zone Tested 'G' L.K.C.

Address _____ Elevation 1805 K.B

Co. Rep./Geo. Jim Musgrove Cont. Allen #3 Est. Ft. of Pay _____

Location: Sec. 4 Twp. 15 Rge. 13 Co. Russell State Ks.

No. of Copies 5 Distribution Sheet ____ Yes X No Turnkey ____ Yes X No ____ Evaluation

Interval Tested 3116 - 3130 Drill Pipe Size 4.5 XH

Anchor Length 14 Top Choke — 1" ____ Bottom Choke — ¾" ____

Top Packer Depth 3111 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 3116 Wt. Pipe I.D. — 2.7 Ft. Run ____

Total Depth 3130 Drill Collar — 2.25 Ft. Run ____

Mud Wt. 9.2 lb / gal. Viscosity 47 Filtrate 9.2

Tool Open @ 4:18 P.M. Initial Blow Weak - building to strong - off bottom of bucket in 20 min.

Final Blow Weak - building to strong - off bottom of bucker in 40 min.

Recovery — Total Feet 472 Feet of Gas in Pipe ____ Flush Tool? ____

Rec. 472	Feet Of S.W.	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud

BHT 110 °F Gravity ____ °API @ ____ °F Corrected Gravity ____ °API

RW .19 @ 76 °F Chlorides 42,000 ppm Recovery Chlorides 6,000 ppm System

(A) Initial Hydrostatic Mud	1656 PSI	AK1 Recorder No.	7437	Range	4200
(B) First Initial Flow Pressure	55 PSI	@ (depth)	3120	w/Clock No.	8129
(C) First Final Flow Pressure	122 PSI	AK1 Recorder No.	13849	Range	4375
(D) Initial Shut-In Pressure	1061 PSI	@ (depth)	3126	w/Clock No.	26199
(E) Second Initial Flow Pressure	155 PSI	AK1 Recorder No.	____	Range	____
(F) Second Final Flow Pressure	255 PSI	@ (depth)	____	w/Clock No.	____
(G) Final Shut-In Pressure	1061 PSI	Initial Opening	30	Test	550.00
(H) Final Hydrostatic Mud	1623 PSI	Initial Shut-In	45	Jars	____
		Final Flow	60	Safety Joint X	50.00
		Final Shut-In	90	Straddle	____
				Circ. Sub	____
				Sampler	____
				Extra Packer	____
				Other	____
				TOTAL PRICE $	600.00

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative Dan Rangel

Printcraft Printers - Hays, KS

TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name LETSCH "B" #10 Test No. 5 Date 4/10/92
Company HALLWOOD PETROLEUM INC. Zone Tested ARBUCKLE
Address 4582 S ULSTER ST PKWY DENVER CO 80237 Elevation 1805 K.B.
Co. Rep./Geo. JIM MUSGROVE Cont. ALLEN DRLG #3 Est. Ft. of Pay
Location: Sec. 4 Twp. 15S Rge. 13W Co. RUSSELL State KS

Interval Tested 3321-3329 Drill Pipe Size 4.5 XH
Anchor Length 8 Wt. Pipe I.D. - 2.7 Ft. Run
Top Packer Depth 3316 Drill Collar — 2.25 Ft. Run
Bottom Packer Depth 3321
Total Depth 3329

Mud Wt. 9.2 lb / gal. Viscosity 48 Filtrate 9.2

Tool Open @ 7:15 AM Initial Blow 1/2" WEAK BLOW DECREASING TO VERY WEAK SURFACE BLOW
Final Blow NO BLOW

Recovery — Total Feet 5 Flush Tool? YES

Rec. 5 Feet of DRILLING MUD W/ SHOW OF OIL IN TOOL

Rec. Feet of

Rec. Feet of

Rec. Feet of

Rec. Feet of

BHT 111 °F Gravity °API @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud 1804.3 PSI AK1 Recorder No. 7437 Range 4200

(B) First Initial Flow Pressure 46.8 PSI @ (depth) 3321 w/Clock No. 8179

(C) First Final Flow Pressure 46.8 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-In Pressure 148.7 PSI @ (depth 3325 w/Clock No. 26199

(E) Second Initial Flow Pressure 46.8 PSI AK1 Recorder No. Range

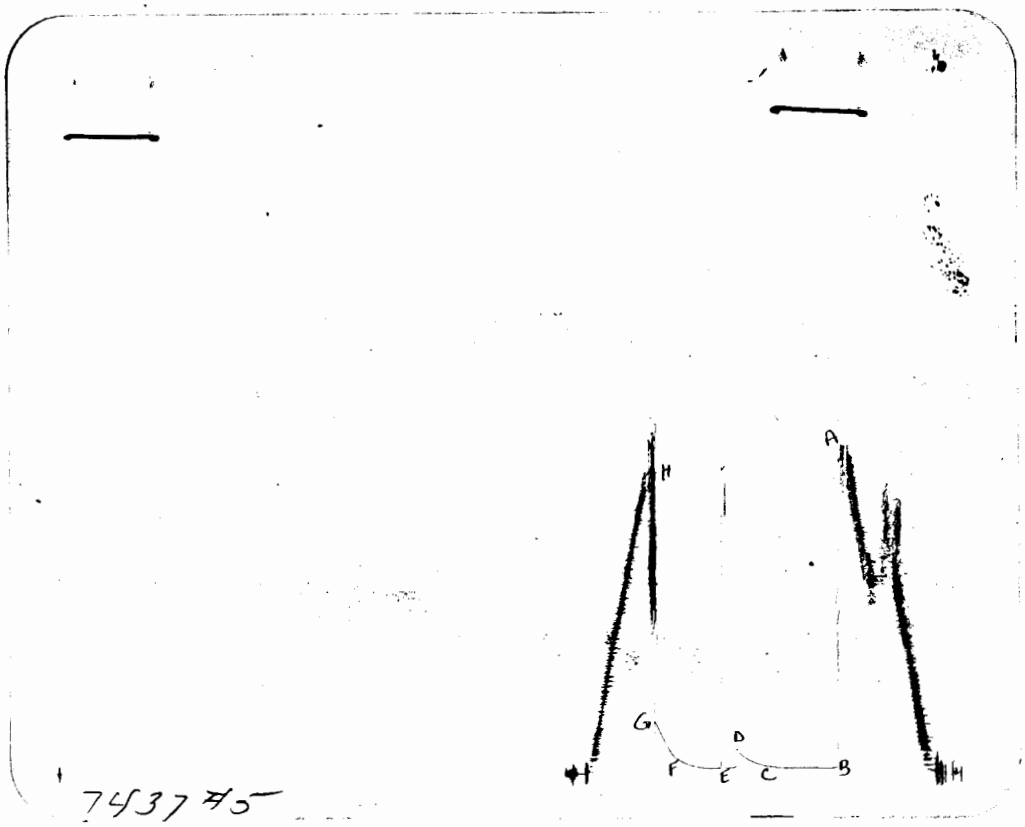
(F) Second Final Flow Pressure 46.8 PSI @ (depth) w/Clock No.

(G) Final Shut-In Pressure 280.1 PSI Initial Opening 30 Final Flow 15

(H) Final Hydrostatic Mud 1692.4 PSI Initial Shut-In 45 Final Shut-In 45

Our Representative DAN BANGLE TOTAL PRICE $ 600

Printcraft Printers - Hays, KS



This is an actual photograph of recorder chart

POINT	PRESSURE	
	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1797	1804.3
(B) FIRST INITIAL FLOW PRESSURE	44	46.8
(C) FIRST FINAL FLOW PRESSURE	44	46.8
(D) INITIAL CLOSED-IN PRESSURE	144	148.7
(E) SECOND INITIAL FLOW PRESSURE	44	46.8
(F) SECOND FINAL FLOW PRESSURE	44	46.8
(G) FINAL CLOSED-IN PRESSURE	277	280.1
(H) FINAL HYDROSTATIC MUD	1689	1692.4

TRILOBITE TESTING COMPANY L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 4900

Well Name & No. Letsch 'B' #10 Test No. 5 Date 4-10-92

Company Hallwood Petro. Inc. Zone Tested Arbuckle

Address _____ Elevation 1805 K.B

Co. Rep./Geo. Jim Musgrove Cont. Allen #3 Est. Ft. of Pay _____

Location: Sec. 4 Twp. 15 Rge. 13 Co. Russell State Ks.

No. of Copies 5 Distribution Sheet _____ Yes X No Turnkey _____ Yes X No _____ Evaluation

Interval Tested 3321 - 3329 Drill Pipe Size 4.5 XH

Anchor Length 8 Top Choke — 1" _____ Bottom Choke — ¾" _____

Top Packer Depth 3316 Hole Size — 7⅞" _____ Rubber Size — 6¾" _____

Bottom Packer Depth 3321 Wt. Pipe I.D. — 2.7 Ft. Run _____

Total Depth 3329 Drill Collar — 2.25 Ft. Run _____

Mud Wt. 9.2 lb / gal. Viscosity 48 Filtrate 9.2

Tool Open @ 7:15 A.M. Initial Blow ½" weak blow decreasing to very weak surface blow

Final Blow No blow

Recovery — Total Feet 5 Feet of Gas in Pipe _____ Flush Tool? X

Rec. 5	Feet Of D.M w/show oil in Top	%gas	%oil	%water	%mud
Rec. _____	Feet Of _____	%gas	%oil	%water	%mud
Rec. _____	Feet Of _____	%gas	%oil	%water	%mud
Rec. _____	Feet Of _____	%gas	%oil	%water	%mud
Rec. _____	Feet Of _____	%gas	%oil	%water	%mud

BHT 111 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 5,000 ppm System

(A) Initial Hydrostatic Mud 1797 PSI AK1 Recorder No. 7437 Range 4200

(B) First Initial Flow Pressure 44 PSI @ (depth) 3321 w/Clock No. 8179

(C) First Final Flow Pressure 44 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-In Pressure 144 PSI @ (depth) 3325 w/Clock No. 26199

(E) Second Initial Flow Pressure 44 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 44 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-In Pressure 277 PSI Initial Opening 30 Test _____

(H) Final Hydrostatic Mud 1689 PSI Initial Shut-In 45 Jars _____

Final Flow 15 Safety Joint X

Final Shut-In 45 Straddle _____

Circ. Sub _____

Sampler _____

Extra Packer _____

Other _____

TOTAL PRICE $ _____

Approved By _____

Our Representative _____

Printcraft Printers - Hays, KS

TRILOBITE TESTING COMPANY ,L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name LETSCH "B" #10 Test No. 6 Date 4/10/92

Company HALLWOOD PETROLEUM INC. Zone Tested ARBUCKLE

Address 4582 S ULSTER ST PKWY DENVER CO 80237 Elevation 1805 K.B.

Co. Rep./Geo. JIM MUSGROVE Cont. ALLEN DRLG #3 Est. Ft. of Pay

Location: Sec. 4 Twp. 15S Rge. 13W Co. RUSSELL State KS

Interval Tested 3328-3338 Drill Pipe Size 4.5 XH

Anchor Length 10 Wt. Pipe I.D. - 2.7 Ft. Run

Top Packer Depth 3323 Drill Collar — 2.25 Ft. Run

Bottom Packer Depth 3328

Total Depth 3338

Mud Wt. 9.2 lb / gal. Viscosity 48 Filtrate 9.2

Tool Open @ 5:45 PM Initial Blow 1/2" WEAK BLOW DECREASING TO WEAK SURFACE BLOW

Final Blow NO BLOW

Recovery — Total Feet 15 Flush Tool? YES

Rec. 15 Feet of DRILLING MUD

Rec. Feet of

Rec. Feet of

Rec. Feet of

Rec. Feet of

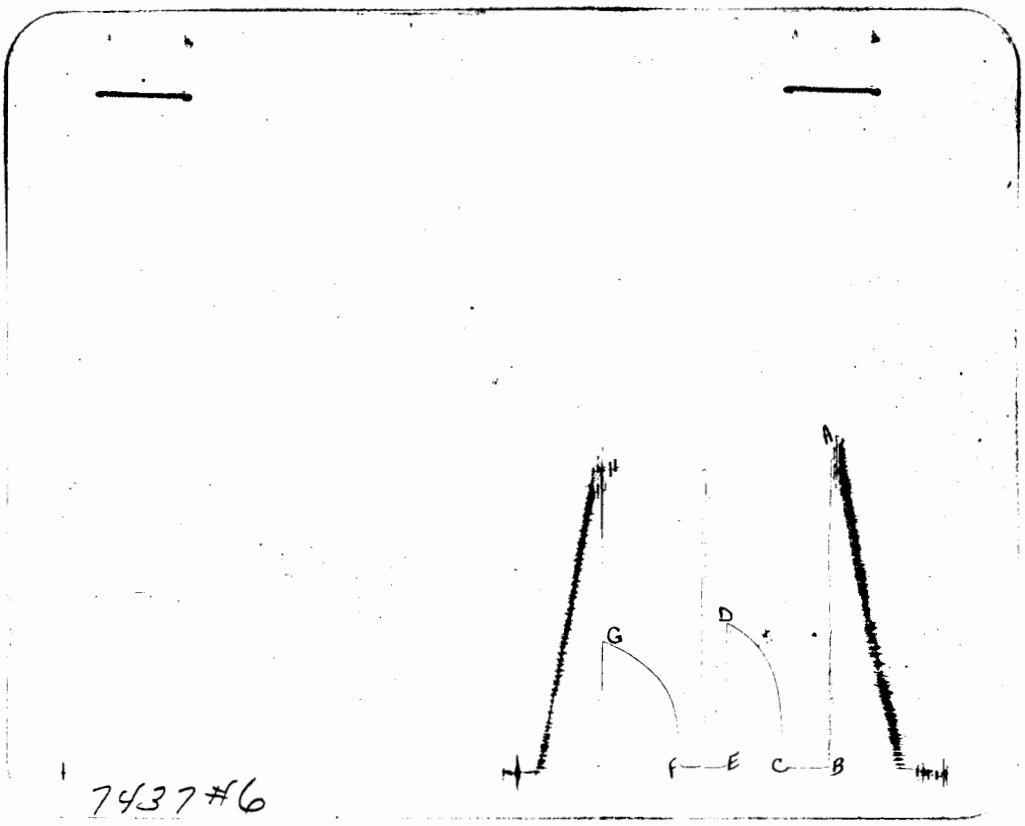
BHT 111 °F Gravity °API @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud	1872.6 PSI	AK1 Recorder No.	7437	Range	4200
(B) First Initial Flow Pressure	57.3 PSI	@ (depth)	3332	w/Clock No.	8179
(C) First Final Flow Pressure	57.3 PSI	AK1 Recorder No.	13849	Range	4375
(D) Initial Shut-in Pressure	833.4 PSI	@ (depth	3334	w/Clock No.	26199
(E) Second Initial Flow Pressure	57.3 PSI	AK1 Recorder No.		Range	
(F) Second Final Flow Pressure	57.3 PSI	@ (depth)		w/Clock No.	
(G) Final Shut-in Pressure	744.9 PSI	Initial Opening	30	Final Flow	30
(H) Final Hydrostatic Mud	1768.4 PSI	Initial Shut-in	45	Final Shut-in	60

Our Representative DAN BANGLE TOTAL PRICE $ 600

Printcraft Printers - Hays, KS



This is an actual photograph of recorder chart

POINT	PRESSURE	
	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1873	1872.6
(B) FIRST INITIAL FLOW PRESSURE	55	57.3
(C) FIRST FINAL FLOW PRESSURE	55	57.3
(D) INITIAL CLOSED-IN PRESSURE	830	833.4
(E) SECOND INITIAL FLOW PRESSURE	55	57.3
(F) SECOND FINAL FLOW PRESSURE	55	57.3
(G) FINAL CLOSED-IN PRESSURE	742	744.9
(H) FINAL HYDROSTATIC MUD	1765	1768.4

TRILOBITE TESTING COMPANY L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 4751

Well Name & No. LeTsch 'B' #10 Test No. 6 Date 4-10-92

Company Hallwood Petro. Inc. Zone Tested Arbuckle

Address _____ Elevation 1805 K.B

Co. Rep./Geo. Jim Musgrove Cont. Allen #3 Est. Ft. of Pay _____

Location: Sec. 4 Twp. 15 Rge. 13 Co. Russell State Ks.

No. of Copies 5 Distribution Sheet _____ Yes X No Turnkey _____ Yes X No Evaluation _____

Interval Tested 3328 - 3338 Drill Pipe Size 4.5 XH

Anchor Length 10 Top Choke — 1" _____ Bottom Choke — ¾" _____

Top Packer Depth 3323 Hole Size — 7⅞" _____ Rubber Size — 6¾" _____

Bottom Packer Depth 3328 Wt. Pipe I.D. — 2.7 Ft. Run _____

Total Depth 3338 Drill Collar — 2.25 Ft. Run _____

Mud Wt. 9.2 lb/gal. Viscosity 48 Filtrate 9.2

Tool Open @ 5:45 P.M. Initial Blow ½" decreasing to weak surface blow.

Final Blow No blow

Recovery — Total Feet 15 Feet of Gas in Pipe _____ Flush Tool? X

Rec. 15	Feet Of D.M.	%gas	%oil	%water	%mud
Rec. _____	Feet Of _____	%gas	%oil	%water	%mud
Rec. _____	Feet Of _____	%gas	%oil	%water	%mud
Rec. _____	Feet Of _____	%gas	%oil	%water	%mud
Rec. _____	Feet Of _____	%gas	%oil	%water	%mud

BHT 111 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 5,000 ppm System

(A) Initial Hydrostatic Mud	1873 PSI	AK1 Recorder No.	7437	Range	4200
(B) First Initial Flow Pressure	55 PSI	@ (depth)	3332	w/Clock No.	8179
(C) First Final Flow Pressure	55 PSI	AK1 Recorder No.	13849	Range	4375
(D) Initial Shut-In Pressure	830 PSI	@ (depth)	3334	w/Clock No.	26199
(E) Second Initial Flow Pressure	55 PSI	AK1 Recorder No.	_____	Range	_____
(F) Second Final Flow Pressure	55 PSI	@ (depth)	_____	w/Clock No.	_____
(G) Final Shut-In Pressure	742 PSI	Initial Opening	30	Test	_____
(H) Final Hydrostatic Mud	1765 PSI	Initial Shut-In	45	Jars	_____
		Final Flow	30	Safety Joint	X
		Final Shut-In	60	Straddle	_____
				Circ. Sub	_____
				Sampler	_____
				Extra Packer	_____
				Other	_____
				TOTAL PRICE $	_____

Approved By _____

Our Representative _____

Printcraft Printers · Hays, KS