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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7037
Name Krier Oil Operators
Address P.O. Box 763
City/State/Zip Great Bend, KS 67530

Purchaser Inland Purchasing & Trans.
104 S. Bdwy., Wichita, Ks. 67202

Operator Contact Person Roger Krier
Phone 316-793-5925

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist James C. Musgrove
Phone 316-792-1383

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-28-85 7-5-85 7-16-85
Spud Date Date Reached TD Completion Date
3311
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 418 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-167-22,624
County Russell
225 W of East
NE NW SE Sec. 34 Twp. 15 Rge. 13 West

2310 Ft North from Southeast Corner of Section
1875 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

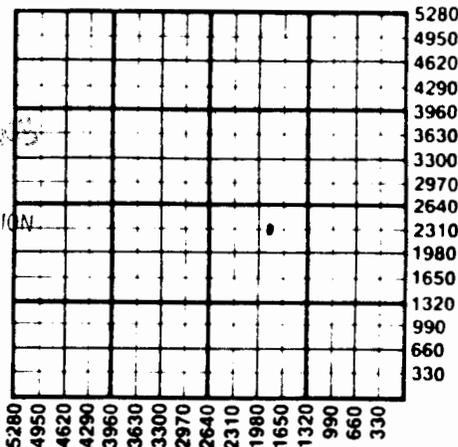
Lease Name Eichman Well # 1

Field Name

Producing Formation Arbuckle

Elevation: Ground 1862 KB 1867

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 5025 Ft North from Southeast Corner
(Stream, pond etc) 915 Ft West from Southeast Corner
Sec 32 Twp 15 Rge 12 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Krier Oil Operators Lease Name Eichman Well # 1

Sec. 34 Twp. 15 Rge. 13 East West County Russell

Date of First Production 7-16-85	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil 20 Bbls	Gas MCF	Water 110 Bbls	Gas-Oil Ratio CFPB	Gravity

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1 3269- 3311 Lansing S003
 Overlaps Arbuckle
 REC 60.0 Ft. Gas 360.0 Ft GCO
 REC 1140.0 Ft. M&GCO
 Init. Op 30M IFP 323 FFP 495
 Final Op. 30M IFP 559 FFP 665
 ISIP 1101 3M FSIP 1101 30M IHP
 1860 FHP 1860
 Strong Blow

Name	Top	Bottom
Tarkio Ls	2458	-591
Topeka	2736	-869
Toronto	2983	-1116
Lansing	3049	-1182
Howard	2660	-793
Heebner	2967	-1100
Douglas	2997	-1130
Arbuckle	3311	-1444

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	418	60/40poz	230	2% gel 3% cc
Production	9-7/8"	7"	26#	3308'	60/40poz	150	2% gel 3/4 of 1%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Open Hole 3308-3311			NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size 2-7/8	Set At 3305	Packer at None				