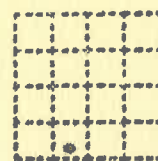


STANCLIND OIL & GAS CO.  
 John Letsch "B" No. 1.

SEC. 4 T. 15 R. 13W  
 CS $\frac{1}{2}$  SE SW  
 330' N SL 1980' E WL SW $\frac{1}{4}$

Total Depth. 3020 P.B. 3000  
 Comm. 7-15-41 Comp. 8-25-41  
 Shot or Treated.  
 Contractor.  
 Issued. 10-4-41 Cable O-3020

County Russell.



CASING.

20"	32'		
13"	477'10"	cemented.	Elevation.
7"	3015'10"	cemented.	

Production. Pot. 3000 B.  
 no wtr. Maximum.

Figures Indicate Bottom of Formations.			
cellar	9	lime	2350
clay	20	shale	2375
shale	85	lime	2395
red rock	90	shale	2410
shale	145	sd lime	2420
sand	155	3 BWPB 2410-20	
4 BWPB 145-155		shale	2432
shale	160	lime	2453
iron	190	shale	2455
shale	255	lime	2460
sand HFW 255	315	shale	2465
shale	325	lime	2485
sand	347	shale	2500
shale 3 BWPB 325-47	355	lime	2525
sand	375	shale	2535
shale	380	lime	2540
red rock	465	shale	2570
sand	469	lime	2580
red rock (5 BWPB 550-560)	734	shale & shells	2605
anhydrite	560	lime shells	2620
red rock	960	lime	2630
shale	990	shale	2645
red rock	1040	lime	2910
shale	1130	show oil 2822-25	
salt	1380	shale	2940
shale	1400	2 BOPB 2903-13	
salt	1460	lime	2951
shale & lime	1470	shale	2957
lime	1480	lime	2963
shale	1490	Core No. 1 2963-2969	
lime	1515	Rec. 3' 1' grey dense	
shale & shells	1535	lime 6" blk shale. 1 $\frac{1}{2}$ '	
red rock	1550	oolitic lime. fair por-	
lime	1560	osity spotted oil sat.	
shells & shale	1590	bottom piece of core was	
shale	1615	porous. oolitic lime with	
sd lime	1650	salty taste. Hole filled	
red rock	1675	1000' oil NW.	
lime broken	1730	Core No. 2 2969-72	
lime	1745	Rec. 1 $\frac{1}{2}$ ' oolitic lime good	
lime broken	1770	porosity, spotted oil	
lime	1855	saturation.	
shale	1890	Core No. 3 2972-78	
lime	1960	Rec 4' Top 3' 8" oolitic.	
lime broken	2010	lime very soft, good	
red rock	2020	porosity, streaked oil	
lime	2075	saturation. Bottom 4"	
red rock	2085	grey shale.	
shale & shells	2190	Core No. 4 2978-2984	
lime	2210	Rec. 5' oolitic lime	
shale & shells	2235	soft. good porosity,	
shale	2250	streaked oil sat. 2200'	
lime	2255	oil in hole, no wtr.	
shale	2280	well flowed 25 bbls	
lime	2305	oil in 20 Min. Died.	
red rock	2320	Core No. 5 2984-2989	
lime	2340	Rec 4. oolitic lime	
shale	2345	soft Good porosity	
show gas Waubaunsee	2330-	spotted and streaked oil sat.	
	2340		

Core No. 6 2989- 2994  
 Rec 3' oolitic lime fair  
 porosity streaked and  
 spotted oil sat.  
 Core No. 7 2994- 2995  
 Rec 8" oolitic lime fair  
 porosity spotted oil saturatic  
 well flowed 43 bbls in 30  
 min, flowed 1 hr, 10 min.  
 32 bbls oil  
 Core No. 8 2995- 2999  
 Rec 3' lime oolitic fair  
 porosity, very small number  
 of thin partings, showing  
 slight oil saturation. Bottom  
 of core - No oil saturation  
 salty taste to core.  
 show water 3012-14  
 lime 3020  
 Total Depth.  
 Plugged back to 3000  
 Top Anhydrite 734'  
 Upper Waubaunsee 2330-40 gas  
 Top Topeka 2645  
 177' Topeka zone 2822-2825  
 Dodge Zone 2903-2913  
 Top Lansing 2940  
 30' Lansing Zone 2965-2995

3 BWPB 145-155  
 HFW 255-315  
 3 BWPB 325-347  
 4 BWPB 550-560  
 3 BWPB 2410-2420  
 show w ater 3012-3014