

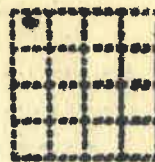
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

M. E. TRAPP  
Della Gross No. 1.

SEC. 5 T. 15 R. 13W  
CNE NW NW

Total Depth. 2918'  
Comm. 2-28-40 Comp. 6-5-40  
Shot or Treated.  
Contractor.  
Issued. 12-14-40

County. Russell



CASING:

20 " 20' 7" 2875 $\frac{1}{2}$ ' Cem.  
15 $\frac{1}{2}$ " 272'  
12 $\frac{1}{2}$ " 390'  
10 " 700'

Elevation.

Production. Pot. 2150 B.

Figures Indicate Bottom of Formations.

shale	8	lime	2060	good sh gas 2860-62
sand	22	shale	2075	sh oil & gas 2855-60
shale	70	lime	2100	sh oil 2892-97
red rock	135	shale	2105	cem 7" 2875 $\frac{1}{2}$
shale	165	lime	2115	Bail 5 B0/16 H
red rock	185	shale	2130	40 Gallons & B 6B0/16 H.
sand	195	lime	2140	Perf 60 shots 2855-60
shale	240	shale & shells	2180	2000 Gals & started
sand HFW 250	250	lime	2190	flowing
shale	290	shale	2200	shut in for tanks
sand & shale	305	lime	2210	Swabbed 56 BOPH/ 3 H.
shale	335	shale	2215	drilled deeper to 2918, TD
red rock (wtr 480-90)	690	lime	2225	6000 Gals. Acid
lime	700	red rock	2230	1800' oil fillup
anhydrite & lime	710	shale & shells	2240	
lime	730	lime	2250	Top Lime 2873 Corr.
red rock	890	shale	2255	Potential 2150 B0
shale	945	red rock	2260	
red rock	985	shale (sh oil 2270-75)	2270	
shale	1085	sand & lime	2275	
salt	1380	lime	2295	
lime	1385	shale	2310	
shale	1390	lime	2330	
lime	1400	shale	2335	
shale & shells	1445	sand & shale	2350	
lime	1465	shale	2375	
shale	1470	lime	2387	
lime	1480	no log	2918	
shale	1490	Total Depth.		
lime	1495			
red rock	1505			
lime	1515			
shale & shells	1535			
lime	1545			
shale	1560			
lime	1600			
shale	1605			
red rock	1630			
shale	1650			
brkn lime	1675			
lime	1715			
brkn lime	1730			
lime	1760			
red rock	1770			
lime	1820			
shale	1825			
shale & shells	1865			
lime	1885			
red rock	1890			
lime	1925			
shale	1930			
lime	1945			
shale	1950			
lime	1955			
red rock	1970			
lime	2015			
shale	2025			
red rock	2040			
lime	2050			
shale	2055			