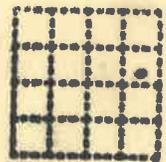


SMELLY OIL CO.
M. Anderson No. 2

SEC. 7 T. 15 R. 13W.
CS $\frac{1}{2}$ SE NE
660' FEL 330' FSL NE $\frac{1}{4}$

Total Depth. 3063 P.B. 3042
Comm. 10-29-40 Comp. 11-27-40
Shot or Treated. 11-20-40 4000 gal. 2981-3009. 12-10-40 5000 gal.
Contractor. Claude Drilling Co. 2981-3042
Issued. 12-28-40

County Russell.



CASING. Rotary Cable 2982 3063

103/4" 283'
5 1/2" 2981'

Elevation.

Production. Pot. 575.71 B.
12% water.

Figures Indicate Bottom of Formations.

sand and shale	110	2992 to 2996 Rec. 4'
shale and shells	285	All grey crystalline and cherty lime, spotted porosity and sat.
shale and shells	358	2996-3000 Recovered 4'
shale and red bed	765	Top 2' Dark shaly lime.
anhydrite & lime	795	Last 2' Grey crystalline lime, no porosity or saturation.
red bed	870	3000 to 3004 Recovered 4'
shale and shells	933	All grey and brown crystalline lime, slight porosity and sat.
shale	1018	3004 to 3009 Recovered 5'
shale and shells	1195	All grey and brown crystalline lime, slight porosity and sat.
salt and shale breaks	1302	3009 to 3012. Rec. 3'
salt	1435	All grey crystalline and cherty lime spotted porosity and sat. 300' OIH
broken lime	1475	grey crystalline lime with little brown silty shale 3017
lime	1565	grey crystalline lime with little brown silty shale 3021
broken lime	1647	grey crystalline lime with little brown oolitic lime 3029
shale and broken lime	1718	porous and stained.
broken lime	1780	grey crystalline lime with little brown oolitic lime 3035
lime	1860	porous and stained.
broken lime	1982	dark shale with trace of grey lime 3046
lime	2043	dark shale with trace of grey lime 3055
lime and shale	2086	Cored with Cable tools.
shale	2175	3055 to 3060 Rec. 4'.
shale and broken lime	2229	Top 1' Dark shale.
lime and shale	2300	Last 3' Grey oolitic lime, porous slightly stained.
shale	2442	3060 to 3063 Recovered 3'
shale and lime	2520	All grey oolitic lime porous, showing water.
shale and shells	2615	Total Depth. 3063.
shale and broken lime	2666	P.B. 3042
lime	2754	Bailed 3 hours and were unable to exhaust water
lime and shale breaks	2803	Ran 2" tubing and rods and POB 3 hours, 42 B.W and no oil and well quit pumping.
lime	2884	On December 4th. Started up and lowered tubing to 3063. and found no cement in hole.
lime grey and shale	2913	Picked up tubing and ran rods and POB 8 hours, 38 bbls of oil and 55 bbls of water. On December 5th, POB 6 hours, 83 bbls oil and 12 bbls water. Pulled rods.
grey and brown oolitic lime	2917	Before Acid. 300' OIH
porous and saturated.	2917	After Acid. POB 8 hours 191.57 bbls oil
grey shaley lime and shale	2934	Established 24 hour Pot. 575.71 B. well showed 12% wtr during test. 2913-17 Porous & Sat.
sand grey and streaks of	2950	Top Ft. Dodge lime 2913 2981-2983 Pay formation
shale and lime	2950	Lansing lime 2963 3002-3009 Pay formation.
shale grey silty	2965	Lansing Pay 2981. Spotted Por. & sat. 3009-12
dense grey crystalline lime	2972	Por. & sil. stain 3021-35
mod hard grey crystalline lime	2981	Pot. & sil. stain 3055-60
soft brown oolitic lime	2982	Por. showing wtr. 3060-63
porous and saturated.	2982	
lime crystalline grey	2983	
slight porosity & sat.	2983	

CORED WITH CABLE TOOLS.
2983 to 2988 Recovered 1'.
All grey crystalline lime slight porosity and sat.
2988 to 2992 Recovered 1'.
All grey crystalline and cherty lime, slight porosity and sat. show of free oil at 2983.
Tested 1/2 bbls oil per hour.