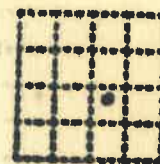


SKELLY OIL CO.  
Geo. Rein Jr. No. 5.

SEC. 8 T. 15 R. 13W  
CNL NW SE  
330' fr NL 660' fr WL N $\frac{1}{2}$ SE $\frac{1}{4}$

Total Depth, 3244'  
Comm. 10-31-39 Comp. 12-13-39  
Shot or Treated.  
Contractor. Claude Drlg. Co.  
Issued. 2-24-40 Rotary 3230  
Cable 3244

County, Russell



CASING:  
10 $\frac{3}{4}$ " 251'  
5 $\frac{1}{2}$ " 3228'

Elevation.

Production. Pot. 504 B.  
No wtr

Figures Indicate Bottom of Formations.

clay & rock	45	after acid treatment, left	Top Lansing lime 2954
shale & shells	155	well shut in for two hrs	Top Arbuckle lime 3227
pyrites of iron	160	then on 11-29, swabbed 5	
shale & shells	255	hrs thru 2" tbg, 62 BO, no	2970-74 slight por &
pyrites of iron	258	wtr.	stained
shale & shells	486	11-29-39 1500 Gals. 3228-32	2987-3004 saturated
red beds & lime shells	583	left well shut in for 2 hrs	3030-32 spotted saturation,
shale & shells	718	then swabbed thru 2" tbr.	slightly porous
anhydrite	785	5 hrs, 68 BO, no wtr,	3049-72 spotted saturation
shale & shells	1150	swabbing 1500' off btm.	3106-15 porous, fair sat.
salt	1275	11-30- continued swabbing	3228-44 main body pay
shale & salt	1340	test for 4 hrs, swabbing	formation
shale & shells	1465	thru 2" tbg & swabbed 49 BO	
lime brkn	1533	no wtr, swabbing 1000' off	
lime & pyrites of iron	1605	btm	
lime brkn	1757	12-1- 2800' oil in hole	
lime	1825	Cored w/cable tools 3232-38	
shale & lime	1920	recovered 4'	
lime brkn	1956	top 3' gy & green pyritic	
shale & lime	2372	dolomite, slight por & sat.	
shale	2460	last 1' gy cherty dolomite,	
lime	2480	slight porosity & sat.	
shale & lime	2565	12-2-39 2000 Gals. 3228-38	
lime brkn	2632	after acid treatment. left	
shale & lime	2672	well shut in 30 minutes	
lime	2692	then swabbed thru tbg 9 hrs,	
lime brkn	2746	105 BO, no wtr, and swabbed	
lime	2801	900' down from top of hole	
shale & lime	2847	12-3- POB 4 hrs; 1st hr	
lime	2859	42 BO; 2nd hr 29 BO; 3rd	
shale & lime	2940	hr 24 BO; 4th hr 18 BO,	
shale dk gy silty	2954	no wtr	
lime gy cryst, no por.		12-4- 2800' oil standing	
or saturation	2960	in hole	
lime	2970	12-5-39 500 Gals. 3228-38	
lime gy & brown oolitic,		12-6-39 3000 Gals. 3228-38	
slight por. & stained	2974	after acid treatment, left	
lime	2987	well shut in for 30 min,	
lime sft brown & very		then swabbed 6 hrs, 95 $\frac{3}{4}$ BO	
porous oolitic, sat.	3004	no wtr. 12-7- POB as	
lime	3099	follows: 1st hr, 29 BO,	
slightly porous, spotted		2nd hr 29 BO; 3rd hr 30	
saturated	3030-32	BO, & 4th hr, 21 BO, no	
spotted saturation	3049-72	wtr showing on pumping	
porous & fair sat.	3106-15	test. 12-8- POB 8 hrs for	
lime brkn	3128	potential test, 168 BO,	
lime	3192	no wtr to establish a 24-	
shaly lime, red & green		hr pot. of 504 B. which	
shale	3227	allowed 16 BPD for remain-	
gy & brown cryst dolo-		der of December	
mite, slight porosity		cored w/cable tools 3238-41	
& stained	3230	recovered 2' all gy cherty	
dolomite brown & gy,		dolomite, slight por &	
porous & saturated	3232	stained	
hole started filling w/		3241-44 rec 3'	
oil--700' in 1 hr; 1200'		all gy dolomite w/little	
in 2 hrs; 1600' in 3 hrs;		chert, porous & stained-	
2500' in 6 hrs; & 2800'		2800' OIH	
in 12 hrs, showing no		Total Depth	3244
wtr on bailing test			
11-28-39 acidized 500			
Gals. Acid 3228-32		1000 Gals. 3228-44	