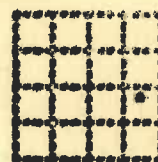


SKELLY OIL CO.
Geo. Rein Jr. No. 9.

SEC. 8 T. 15 R. 13W
CN $\frac{1}{2}$ NE SE
330' fr NL 660' fr EL N $\frac{1}{2}$ SE $\frac{1}{4}$

Total Depth. 3234' PB 3192'
Comm. 3-5-40 Comp. 3-23-40
Shot or Treated.
Contractor. Claude Drlg. Co.
Issued. 5-11-40 Rotary 3234

County. Russell



CASING:
8 5/8" 320'
5 1/2" 3231'

Elevation.

Production. Pot. 2106 B.
no wtr

Figures Indicate Bottom of Formations.

surface soil, shale & shells	126
pyrites of iron	130
shale & pyrites of iron	345
shale & shells	452
shale & red bed	780
anhydrite	842
shale & shells	1208
shale & salt	1355
shale & shells	1465
lime brkn	2237
lime brkn & shale	2287
lime brkn	2360
shale & lime	2475
lime	2485
shale	2575
shale & lime	2630
lime brkn	2650
shale & lime	2675
lime brkn	2794
lime	2858
SLM 2858 equals	2854
lime brkn	2882
lime	2970
shale dk gy silty	2985
lime dk gy cryst, no shows	3013
lime sft brown oolitic, porous & saturated	3028
lime	3078
lime brown sft oolitic, porous & saturated	3097
lime	3134
shale & lime	3225
quartzite gy & brown, very hrd	3234
Total Depth.	

Plugged back w/cement to 3192

Before acid 1800' OIH 7 hrs
After acid flowed thru 3" tbg.
8 hr. 702.12, established
S.C.C. 24-hr potential of
2106 bbls, no wtr

3-30-40 7000 Gals. 3020-33 & 3079-97
4-1-40 4000 Gals. 3079-97

Top Topeka lime 2700
Top Ft. Dodge lime 2936
Top Lansing lime 2985
Top Granite 3225

gas 3013-28 porous & saturated (gas)
porous & saturated 3078-97
main body pay formation 3078-97
(oil)

Perf. 3079-97 & 3015-28