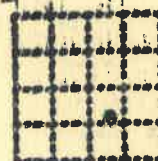


SKELLY OIL CO.
Geo. Rein, Jr. No. 10.

SEC. 8 T. 15 R. 13W
SW SE NW SE
1964' fr EL 330' fr SL N¹/₂S¹/₂

Total Depth. 3290' FB 3027¹/₂'
Comm. 4-18-40 Comp. 5-2-40
Shot or Treated.
Contractor. Claude Drlg. Co.
Issued. 6-29-40 Rotary 3290'

County. Russell



CASING:
8 5/8" 324'
5 1/2" 3284'

Elevation.

Production. Pot. 891 B.

Figures Indicate Bottom of Formations.

clay & lime shells	80	5-12-40 1000 Gals. Acid
shale & shells	130	2995-3008
pyrites of iron & lime	205	5-12-40 4000 Gals. Acid
shale, shells, sand	330	2995-3008
shale & shells	629	
shale & red beds	729	Before Acid 800' OIH 7 hrs.,
lime	748	5% wtr
shale & shells	760	After Acid POB 8 hrs., 297
anhydrite	807	oil, no wtr
red beds	1089	Established 24-hr S.O.C.
shale & shells	1189	potential of 891 Bbls.
shale & salt	1340	
shale & shells	1549	
shale	1570	
lime	1635	
shale & lime	1740	
lime brkn	2245	
shale & lime	2290	
lime brkn	2330	
shale	2343	
lime brkn	2570	
shale & shells	2645	
lime brkn	2687	
lime	2750	
lime brkn	2892	
lime	2922	
lime brkn	2965	
shale dk gy silty	2975	
lime gy cryst, no poro-		
sity or saturation	2993	
lime med sft gy cryst,		
slight por. & sat.	2996	
lime gy	3005	
lime sft brown oolitic,		
porous & saturated	3024	
lime gy	3073	
lime sft gy & brown		
oolitic, por. & sat.	3095	
lime hd gy cryst	3191	
lime gy	3230	
lime dk	3240	
sdv lime, chert & shale	3260	
chert red sdv & sft gy	3272	
chert gy oolitic & sand	3278	
shale dk sdv pyritic	3284	
dolomite lgt gy, porous &		
bleached, indicating		
wtr	3290	
Total Depth.		

Plugged back to 3027¹/₂'

Top Lansing Lime 2975
Top Arbuckle Lime 3284

Slight por & sat. 2993-96
Main body pay formation 2995-3008
porous & saturated 3073-95
porous & bleached, indicating
wtr 3284-3290