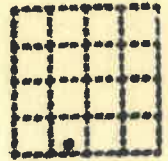


STANOLIND OIL AND GAS CO.
R. Roesner No. 11

SEC. 9 T. 15 R. 13W.
CSL SE SW
330' N SL 1980' E WL SW $\frac{1}{4}$

Total Depth. 3361 P.B. 3110
Comm. 11-8-40 Comp. 12-1-40
Shot or Treated.
Contractor.
Issued. 1-25-41

County Russell.



Rotary.

CASING.

103/4" 630'8"
7" 3330'11"

Elevation.

Production. Pot. 858 B.

Figures Indicate Bottom of Formations.

cellar	7	lime hard	2767
lime and shale	56	lime	2780
sand	68	shale and lime	2789
lime and shale	191	broken lime	2793
shale and shells	512	lime	2840
shale	559	broken lime	2861
shale and shells	630	lime hard brown	2883
lime and shale	659	lime	2908
shale red bed and		cherty lime	2911
red rock	830	lime & shale strks	2959
anhydrite	866	lime hard(rough	
shale shells	1261	spots)	2980
salt and shells	1446	lime and shale	3030
shale and shells	1470	F.S.O. 2995-3010	
lime broken	1570	lime	3050
shale	1584	Core No. 1 12'/14' Rec.	
broken lime	1694	shale gry green	3053
lime	1759	lime gry dense shaly	3057
shale and shell	1790	lime wh dense with	
lime shale breaks	1830	F.S.O.	3058
shale sticky	1855	lime wh dense N.S.	3063
lime	1863	lime dark tan dense	
shale and shells	1875	N.S.	3064
broken lime	1888	Core No. 2 5'/18' Rec.	
lime	1936	lime wh grey dense	3068
cherty lime	1956	lime oolitic good	
lime	1993	porosity and good	
lime and shale	2045	saturation	3082
lime hard	2055	Core No. 3 7'/17' Rec.	
shale	2065	lime oolitic S.S.O.	
lime soft & shale	2092	might carry some wtr	3088
lime	2110	lime wh dense N.S.	3099
shale and red rock	2130	Total thickness of	
lime	2145	oolitic zone 3068-88(20')	
broken lime	2175	lime and shale	3112
red bed, shale and		lime	3167
shells	2190	lime and shale	3189
shale and lime	2356	lime	3256
sticky shale	2373	lime some shale	
shale and shells	2378	(softened to 3297)	3303
shale red bed and		S.S.O. 3286-89 lime dense	
lime	2391	lime	3313
shale	2403	shale	3317
good show oil	2403-2433	sand	3320
sand and strks of		Core No. 4 6'/10' Rec.	
shell	2433	shale red and green cherty	
some sat. 2424-32		conglomerate	3325
shale and lime	2469	dolomite M.X. shaly	
saturation 2445-50		denso	3330
& 55 Samples.		Core No. 5 Rec 7'/16'	
shale and lime	2571	dolomite tan M.X. Fair	
broken lime	2580	porosity V.S.S.O. Spotted	
lime	2588	saturation leached	
shale	2655	dolomite probably carries	
shale and lime	2704	water	3346
shale and shells	2764		

Core No. 6 5'/15' Rec.
Dolomite dense FX
sulphur odor 3354
Dolomite MX V.S.S.O. and
sulphur water 3355
dolomite dense fair
porosity N.S. 3361
Total Depth.

Potential of 858 bbls.
Based on 8 hour physical
test 286 bbls oil and 31
bbls water thru 3" tubing
and pump.

Tops -

Tarkio 2400
Topoka 2764
Dodge 2995-3010
Lansing 3037 Corr.
Base Lansing 3275
Conglomerate 3310
Arbuckle 3325

Plugged depth Lansing
K.C. 3110.