

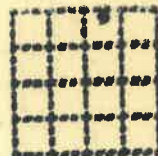
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

M. ISERN ET AL
Schultz No. 1.

SEC.16 T.15 R.13W
CNL NW NE

Total Depth. 3063 $\frac{1}{2}$ '
Comm. 11-18-40 Comp. 12-20-40
Shot or Treated. 7500 gal acid.
Contractor.
Issued. 3- 8-41

County. Russell



Rotary 0-3053 $\frac{1}{2}$
Cable 3053 $\frac{1}{2}$ -63 $\frac{1}{2}$

CASING:
10" 109'
7" 3045 $\frac{1}{2}$ '

Elevation.

Production. Pot. 291 B. Temp.

Figures Indicate Bottom of Formations.

1881 B.

surface	109
shale & shells	620
shale & sand	650
red rock	782
anhydrite	793
shale & shells	800
shale	806
anhydrite	841
shale	1210
shale & salt	1365
shale & shells	1500
lime brkn	1625
lime	1915
shale & lime	1975
shale	1995
lime	2010
shale	2045
lime	2160
shale	2230
lime	2280
lime brkn	2300
shale & shells	2390
shale	2440
lime brkn	2470
lime	2525
shale & shells	2585
shale	2650
lime brkn	2736
lime	2845
lime brkn	3015
lime	3048
lime sft oolitic porous	
oil	3053 $\frac{1}{2}$
Cored 3048 $\frac{1}{2}$ -53 $\frac{1}{2}$ full recovery	
good oil saturated oolitic	
porous ls.	
lime sft	3055
lime	3057 $\frac{1}{2}$
lime sft oolitic oil	
sat	3063 $\frac{1}{2}$
Total Depth.	

Geological Tops:

Anhydrite	806
Topeka	2723
Chert Zone	2758
Lansing	3015
Pay zone 3048-63 $\frac{1}{2}$	

Temporary Pot. 291 taken 1-14-41