

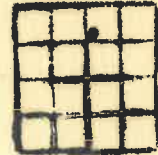
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

CONTINENTAL OIL CO.
J. W. Meharg No. 6.

SEC. 17 T. 15 R. 13W
SW NW NE
990'S 330'E N $\frac{1}{4}$ Cor.

Total Depth. 3240'
Comm. 9-2-39 Comp. 9-22-39
Shot or Treated. No.
Contractor.
Issued. 12-16-39

County. Russell



CASING:
10 $\frac{3}{4}$ " 475'
7 " 3231'

Elevation.

Production. Pot. 2592 B. Nat.
no wtr

Figures Indicate Bottom of Formations.

surface & sand	455
shale	500
red bed	766
shale & red bed	967
red rock & shale	1168
salt shale	1405
shale & shells	1588
sdv lime & shale	1649
lime shale	1707
lime brkn	1785
shale	1810
lime shale brkn	1881
lime shale	2030
shale & shells	2112
lime	2180
shale & shells	2250
lime shale	2325
sdv shale	2376
shale lime	2476
shale	2539
shale & shells	2598
lime	2765
shale blk	2804
shale & lime	2838
lime hrd	2840
lime brkn	2860
lime	2985
lime brkn	3005
lime	3012
lime hrd	3057
lime porous sft	3070
lime hrd	3125
lime	3230
lime Arbuckle	3240
Total Depth.	

Total Depth from cement
floor level 3240

Arbuckle lime 3229-40

When the cement plug was
drilled hole filled 2000'w/
oil in one hr

On initial potential test
well pumped 863.84 BO in 8
hrs giving the well a 24-hr
potential of 2592 BO, no
wtr. Natural, no acid used