

STANOLIND OIL AND GAS CO.
E. Reesner No. 3.

SEC. 9 T. 15 E. 13W.
CNL SW SW
990' N of S.L. 660' E of W.L.
SW 1/4

Total Depth. 3089'
Comm. 6-27-39
Shot or Treated.
Contractor.
Issued. 6-27-42

DEEPENING RECORD
Comp. 8-17-39

County. Russell



CASING.

Cable 3089

16" 48'
7" 3042'

Elevation.

Production. Pot. 1433 B.O.

Figures Indicate Bottom of Formations.

cellar soil	10	shale grey	2000	broken lime	2908
mud yellow	25	lime	2010	lime	2947
shale blue	48	broken lime	2030	lime grey	2985
shale grey	158	lime	2040	broken lime	3008
shale blue white	190	red rock	2050	lime	3012
lime	197	broken lime	2060	red rock	3020
red rock	220	red rock	2075	shale	3046
shale red	230	lime shells	2080	SLM corr. 3045 equals	3042
shale grey & blue	280	shale blue & grey	2115	lime (Top Oswald 3042)	3054
red rock	315	red rock	2130	shale light	3059
shale	370	lime	2145	lime	3061
lime	395	red rock	2155	show oil and gas	3061
8 bailers water per hr.		broken lime	2161	lime	3064
shale	430	lime	2175	inc. in oil porous	
sand HFW	440	shale brown	2195	hole filled 700' with oil	
shale blue	460	lime	2205	in 1 1/2 hours cored.	
sand HFW	485	shale	2235	lime hard blue	3068
red rock	490	broken lime	2250	bridged hole at	3050
shale	500	shale blue	2295	plugging back with rock	
red rock	517	broken lime	2300	oakum and cement	3060
shale blue	528	shale blue	2365	drilled out plug and cleaned	
red rock	563	lime	2390	out on bottom after	
shale blue	578	broken lime	2397	recementing casing	3068
red rock	730	shale	2400	Total Depth.	
lime	738	broken lime	2408		
shale blue	760	broken lime & shale	2420	Tarkio 2420-2424	
red rock 810= 815	815	lime Tarkio	2428	Oswald 3061-3064	
iron	835	show of gas and oil	2420-24		
chert	838	1 bailer. oil per hr.		Dakota 430-440	
lime anhyd	870	lime	2435	Dakota 460-485	
red rock	1064	broken lime	2460		
shale blue	1090	shale	2470		
red rock	1105	lime	2485		
red rock beds	1140	shale	2500		
red rock	1165	broken lime	2529		
shale blue	1178	shale	2535		
drilled out fill back for		lime	2545		
crooked hole 1140-1178		shale	2550		
shale blue	1245	lime 2 BWPB	2562		
salt	1490	shale blue	2575		
shale grey	1525	lime	2590		
broken lime	1538	shale blue	2605		
shale blue	1545	lime	2610		
lime	1550	broken lime	2625		
shale blue	1565	shale blue	2635		
lime white	1570	lime	2640		
shale grey	1580	shale	2655		
red rock	1585	lime	2660		
lime	1600	shale	2670		
shale grey	1620	lime and shale	2687		
red rock	1635	lime	2695		
shale grey	1660	shale blue	2748		
lime shells	1685	lime hard	2765		
lime	1690	broken lime	2770		
broken lime	1740	lime and shale	2780		
shale grey	1765	lime	2810		
red rock	1782	broken lime	2825		
broken lime	1825	lime	2863		
lime hard	1865	lime brown	2878		
lime brkn	1875	shale white	2885		
shale blue	1875	lime	2890		
lime brkn	1975				

DEEPENING RECORD

Comm. 4-14-42 Comp. 4-15-42
Prod. - Pot. 228 B. 22 Hr. Test

Lansing Lime 3068
lime hd 3070
lime sft 3075
Core #1 Rec 2 3/5' 3075-80
lime sft porous
good oil show
Core #2 Rec 8 1/9' 3080-89
3080-88 sft porous lime,
good oil pay
3088-89 porous lime wh &
little oil spots
Total Depth-Lans. Lime 3089