JOHN O. FARMER, INC.

P.O. Box 352
Russell, KS 67665
(785) 483-3144

Distribution:

Presley Petroleum
Terry Marple
Grand Prairie
Gerald N. Furseth
Paul Simpson
Kirk Rundle
Terry Piesker
Aven Weaverling

SOUKUP #1 (N. Trapp 3D)
1800' FSL & 1800' FEL
Sec. 3-15S-13W
Russell County, Kansas
1857 'G.L.
1865 'K.B.

Drilling Contractor:

Discovery Drilling - Rig #2
Cell. (785) 635-1412
Toolpusher - Dave Dreiling
Cell.
Geologist - Matt Dreiling
Cell (785) 483-7835
Home (785) 628-7954

API #15-167-23248
TIGHT HOLE - DO NOT RELEASE INFORMATION

2/14/2004
Move in Discovery Rig #2

2/16/2004
Spud at 12:00 PM. Drilled 226' of 12 1/4" hole. Ran 6 Jts. used 28#- 8 5/8" casing (215.47'), set at 225.47' KB. Cemented with 150 sx Common, 2% Gel, 3@ CC; cement did circulate. Completed at 6:30 PM, drilled out at 2:30 AM (2/17/04).

2/17/2004
443', drilling.

2/18/2004
1860', drilling

2/19/2004
2574, drilling

2/20/2004
3100', on bottom with DST #1

DST #1- 3049-3100' (Lansing B Zone)
30" - 30" - 30"- 45"
IF: weak surface blow- died in 20", no blow back
FF: no blow, no blow back
REC: 1' Drilling Mud
FP: 11-12#, 12-13#
SIP: 61-83#
HP: 1526-1450#
BHT: 97 Degrees

DST #2- 3092-3120' (Lansing E zone)
30" - 30" - 30"- 30"
IF: weak 1/2" blow, no blow back
FF: weak 1/4" blow, no blow back
REC: 3' Drilling Mud
FP: 11-16#, 12-18#
SIP: 62-66#
HP: 1537-1533#
BHT: 94 Degrees

2/21/2004
3265' drilling

DST #3- 3180-3272' (Lansing H, I, J zones)
30" - 30" - 30"- 30"
IF: weak 1/4" blow, no blow back
FF: surface blow, died in 15 minutes, no blow back
REC: 3' Drilling Mud w/ oil spots
FP: 13-19#, 21-23#
SIP: 285-79#
HP: 1623-1588#
BHT: 97 Degrees

2/22/2003

DST #4- 3302-3357' (top 23' of Arbuckle)
30" - 45" - 45"- 60"
IF: weak to B.O.B. in 30 min, surface blow back
FF: weakbuild to 4" blow, no blow back
REC: 10' Clean Oil (31 Gravity API)
60' W & MCO (10% Water, 40% Mud, 50% Oil)
60' WCMO (20% Water, 40% Mud, 40% Oil)
60' OCMW (5% Oil, 45% Mud, 50% Water) Cl 13,000 PPM
190' Total Fluid
FP: 17-64#, 67-99#
SIP: 934-913#
HP: 1697-1640#
BHT: 106 Degrees

Plugged well as follows:

1st Plug @	3300'	w/ 25 sx
2nd Plug @	830'	w/ 25 sx
3rd Plug @	430'	w/ 80 sx
4th Plug @	40'	w/ 10 sx
Rathole		w/ 10 sx

Total of 155sx, 60/40 Poz, 6% Gel 1/4# FS. Cemented by Allied @ 11:30 PM State Contact: David Wann

	Bennett & Schulte Thoman #1 NE NE SE 1837 KB		Estim. from 3D Seismic	JOHN O. FARMER, INC. SOUKUP #1 (N. Trapp 3D) 1865 Sample		E-Log	
Anhydrite	790	1047		826	1039	826	1039
Tarkio Ls.	2445	-608	-590	2462	-597	2463	-598
Topeka	2715	-878		2736	-871	2736	-871
Heebner	2942	-1105	-1095	2967	-1102	2968	-1103
Toronto	2960	-1123		2985	-1120	2986	-1121
Lansing	3042	-1205		3057	-1192	3061	-1196
Stark Sh	DNP			3248	-1383	3249	-1384
B/KC	DNP		-1420	3303	-1438	3302	-1437
Arbuckle	DNP		-1455	3334	-1469	3336	-1471
RTD	DNP			3400	-1535		
LTD	3095	-1258				3399	-1534