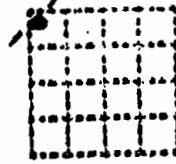


STANOLIND OIL & GAS CO.
 Richard Lipprand No. 1.

SEC.2 T.15 R.13 W
 NWc NW
 2310'N SL 330'E WL NW $\frac{1}{4}$

Total Depth. 3416' PB 3000'
 Comm. 8-8-42 Comp. 8-24-42
 Shot or Treated.
 Contractor.
 Issued. 10-10-42 Rotary 0-3416

County. Russell



CAS ING:
 10 $\frac{3}{4}$ " 500'2" Cem.
 7" 2968'8" Cem.

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

cellar	8	very very slight oil stains
clay & lime shells	72	
sand brkn	110	1'2" very porous oolitic
shale	210	clastic Ls w/very slight
iron pyrite brkn	235	oil stains
shale & shells	390	0'6" tan Ls, dense w/scattered oolitic porosity
sand	405	showing lgt oil stains
shale & shells	455	
red bed	752	8'0"
anhydrite	775	possible oil zone 2979-91
shale	930	free oil - tested
shale & shells	1225	lime 2991-3255
salt & shale	1350	shale 3262
salt	1425	lime 3267
brkn lime & shale	1520	Core #2 (rec.6') 3267-85
brkn lime	1890	Cored 3268-85, 6' rec. of
lime	1935	dense Arbuckle lime, strkd
shale & lime	1950	w/green shale, sulphur odor
lime	1990	in core recovered
brkn lime & shale	2150	No oil shows encountered,
shale & lime	2265	entire section
shale & lime shells	2440	lime 3416
shale & lime	2510	Total Depth.
shale & lime shells	2620	
shale	2643	
lime	2825	Plugged back to 3000
shale	2935	
lime	2923	Rigged up standard tools,
shale sdy	2946	Bailed out mud, washed down
lime	2973	pipe. Tested $\frac{3}{4}$ BWPB, scum
Core #1 - rec. 8'	2973-2991	of oil 2987. Dumped in 50
top 3" green foss. shale		gal Acid, bailed hole tested
1'0" brn coarsely xynl		1 BWPB, sh oil. Swbd, tested
foss. Ls w/grn shale		4 BPH 95% wtr. Bailed hole-
0'3" tan to brn coarsely		cement sft bailed to 3020.
xynl foss. Ls		Put in Jel Seal to 3005
1'0" tan to brn coarsely		acidized w/500 Gals., 150
xynl foss. Ls - very very		oil for load & flush. Re-
slight & scattered		covered 121 load oil, last
oolitic porosity in		5 hrs swbd 2 oil 12 wtr.
btm 3" w/very lgt &		Jel Seal blanket 3020-3005,
spotted oil stains		acidized w/2500 Gals.
1'0" tan to brn med xynl		Swbd 132 load oil used 2nd
Ls, foss, very very		treatment, cleaned out hole
slight & scattered		cement sft found btm 3033.
oolitic porosity, very		Swbd last 4 hrs $\frac{1}{2}$ BOPB
scattered & very slight		$\frac{1}{2}$ BWPB, Swbd last 8 hrs,
oil stain along horiz		$\frac{1}{4}$ BOPB $5\frac{1}{2}$ BWPB. Pulled
partings		back to 2985. Swbd $11\frac{3}{4}$ BWPB
1'0" tan to brn med xynl		Well to be plgd
very foss. Ls slightly		
oolitic thruout, but no		
porosity		
0'3" tan to brn coarsely		Tops: Topeka 2643
xynl Ls foss.		Lansing 2946
0'4" red & green shale		Arbuckle 3262
- mixed		
0'8" tan oolitic Ls w/		
undissolved oolites,		
very scattered oolitic		
porosity thru out showing		