

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6246
Name ... Bennett & Schulte Oil Company.
Address ... Box 329
City/State/Zip ... Russell, KS 67665
Purchaser ... Conoco, Inc.
... Ponca City, Okla.
Operator Contact Person ... Ralph L. Schulte
Phone ... 913-483-2721
Contractor: License # 8241
Name ... Emphasis Oil Operations
Wellsite Geologist ... David Shumaker
Phone ... 913-483-5519

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If ONWO: old well Info as follows:
Operator
Well Name
Comp. Date ... Old Total Depth

WELL HISTORY

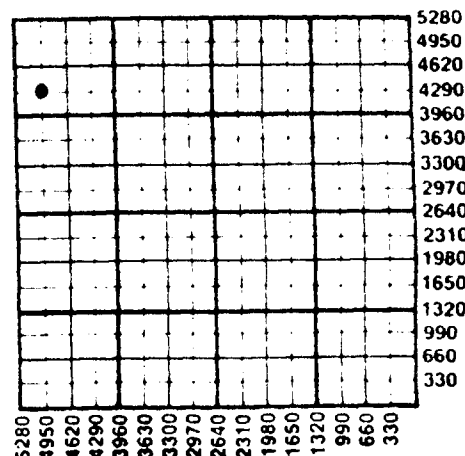
Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
6/2/86 6/8/86 7-8-86
Spud Date Date Reached TD Completion Date
3260 RTD
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 697 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name ... Allied Cementing Co.
Invoice # 46784

API NO. 15- 167-22,746
County ... Ellis Russell
SW NW NE Sec 3 Twp 15S Rge 13 East
..... West

4920 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name ... Schultz Well # 1
Field Name ... Hall Gurney
Producing Formation ... L-KC
Elevation: Ground 1732' KB 1737'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring
Water is hauled.

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater ... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West
X Surface Water 1650 Ft North from Southeast Corner
330 (Stream, pond etc) ... Ft West from Southeast Corner
Sec 34 Twp 14 Rge 13 East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ... Bennett & Schulte Oil Company ... Lease Name ... Schultz ... Well # ... 1

Sec. ... 3 ... Twp. ... 15S ... Rge. ... 13 ... ☐ East ☒ West County ... Ellis Russell

Estimated Production Per 24 Hours	Oil 30 BOPD Bbls	Gas MCF	Water 10 BWPD Bbls	Gas-Oil Ratio CFPB	Gravity 38
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METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Open Hole ☒ Perforation
☐ Other (Specify)

2924 - 2934

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name	Top	Bottom
Anhydrite	689	
B/Anhydrite	719	
Grand Haven Lime	2251	
1st Tarkio Sand	2269	
Dover Lime	2278	
2nd Tarkio Sand	2288	
Elmont Lime	2391	
Topeka	2598	
Heebner	2829	
Toronto	2848	
Douglas	2862	
L-KC	2898	
B/L-KC	3172	
Conglomerate	3179	
Arbuckle	3203	
Rotary TD	3260	
Log TD	3262	

CASING RECORD

☐ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-3/4	8-5/8"	28	697	60/40 poz	280	3% c.c., 2% gel
Production	7-7/8	5-1/2"	14	3258	Common	115	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
One (1)	3098 to 3106	1,000 gals (28%)	
Four (4)	2924 to 2934	2,500 gals (28%)	

TUBING RECORD

Size 2 3/8" Set At 3125 Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

7-8-86

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

3-15-13W

EMPHASIS OIL OPERATIONS

P. O. Box 506

Russell, KS 67665

DRILLERS LOG

ERATOR: Bennett & Schulte Oil Company
Box 329
Russell, KS 67665

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

AS Schultz

WELL #1

LOCATION: SW NW NW
Section 3-15S-13W
Ellis County, Kansas

g total Depth: 3262'

ary Total Depth: 3260'

mmenced: 6/2/86

Elevation: 1737' K.B.

Completed: 6/8/86

ing: 8-5/8" @ 697' w/280 sks cement
5-1/2" @ 3258' w/115 sks cement

Status: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Oil & Sand	30'	Anhydrite	720'
Shale	150'	Shale	1365'
Shale	192'	Lime & Shale	3096'
Shale & Shells	442'	Lime (R.T.D.)	3260'
Shale & Shale	687'		

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	30 BOPD		10 EWPD		38
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled

2924 - 2934

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KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

SEP 8 1986